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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-3480-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name R. E. Cole (NCT-A)
3. Address of Operator Box 670, Hobbs, N.M. 88240	9. Well No. 12
4. Location of Well UNIT LETTER D , 990 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3393'GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drilling 8-3/4" hole at 7350' TD at 12N 4-22-68. Conditioned hole. Logged & LDDP & DCs
Ran combination string 5 1/2" casing as follows: 73 jts, 2287.06', 5 1/2" 17.0# J-55 8 RT LT&C, Class
B and 159 jts & 1 cut jt, 5044.85', 5 1/2" 15.5# J-55 8 RT ST&C R-2 Class A, total of 232 jts & 1
cut jt = 7331.91'. Shoe at 7350', FC at 7316'. Halliburton DV tool at 4068'. Halliburton cmtd
first stage w/415 sacks Incor cmt w/16% gel, 3% salt, 0.3% CFR-2 followed with 160 sacks Incor
Neat. Displaced with 76.2 bw & 109.7 bbls mud. Plug down 7:56 P 4-23-68. Final circulating
pressure 1000#, shut off pressure 1500#, reciprocated casing with 30' strokes & until plug
bumped. Opened DV tool, circulated from 8:35 p.m., to 11:45 p.m., Cemented second stage with
240 sacks Incor with 16% gel, 3% salt, 0.3% HR-7, mixed 12.2# gal followed with 40 sacks Incor
Neat mixed 14.8#/gal. Displaced w/109.7 bw. Circulating pressure increased from 750-2100#
when tool closed at 12:01 a.m., 4-24-68. WOC over 18 hours. Picked up tubing, pressured up on
DV tool to 1700# before drilling out, OK. Drilled out DV tool and tested at 1700# 30 minutes,
OK. Tagged float collar at 7316'. Rig released 12:00 p.m., 4-24-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Original signed by C. E. Mace**

TITLE **Area Petroleum Engineer**

DATE **4-25-68**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: