SUN- HOO NOT USE THIS FORM FOR USE MAPPLE	NDRY NOTICES AND REPORTS ON WELLS R PROPERSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. ACCUSED FOR PERMIT - 11 FORM C-1011 FOR SUCH PROPOSALS.)	
I. OIL GAS X		7. Unit Agreement Name
2. Name of Operator	011124	8. Farm or Lease Name
SAMEDAN OIL CORPORA	ATION	Boyd 9. Well No.
3. Address of Operator 900 Wall Towers Eas	st; Midland, Texas 79701	2
4. Location of Well		13. Field and Pool, or Wildcat
UNIT LETTER	1650 FEET FROM THE South LINE AND 2090 FEET	Drinkard
THE East LINE, S	SECTION Z3 TOWNSHIP Z2SRANGE 37E	**************************************
	15. Elevation (Show whether DF, RT, GR, etc.) 3319.9 GL	iz. County Lea
	cck Appropriate Box To Indicate Nature of Notice, Report of INTENTION TO:	or Other Data UENT REPORT OF:
NOTICE		
PERFORM REMESHAL MACHA	PEUG AND ABANDON IX	ALTERING CASING PLUG AND ABANDONMENT
TEMPORAR, LY ABANDON PULL OR AUTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	7000 AND 19200010001
P) CL CR 12 SA GAS (10)7-ER	
ртн е я	1	
	ea Sperations (Clearly state all pertinent details, and give pertinent dates, inc	Juding extingted face of starting any proposed
17. Describe Proposed or Complete work) SEE RULE 1103.	2,50	rading transfer date of stating and property
The Boyd No. Drinkard formation. unsuccessful attemp	2 was producing gas through perforations at 62. The well watered out due to a hole in the proofs have been made to squeeze off the water floot to 6300', 2900' to 2950', and 2750' to 2800'. 150' and cement will be circulated to surface.	94' to 6408' in the oduction casing. Two w. Cement plugs will be The production string will
The Boyd No. Drinkard formation. unsuccessful attemp spotted from 6200' be perforated at 11	2 was producing gas through perforations at 62. The well watered out due to a hole in the proofs have been made to squeeze off the water flow to 6300', 2900' to 2950', and 2750' to 2800'. 150' and cement will be circulated to surface.	94' to 6408' in the oduction casing. Two w. Cement plugs will be The production string will
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The Boyd No. Drinkard formation. unsuccessful attemp spotted from 6200' be perforated at 11 spotted at the surf Cement Plug Interva 6300' - 6200' 2950' - 2900'	2 was producing gas through perforations at 62. The well watered out due to a hole in the proof have been made to squeeze off the water flow to 6300', 2900' to 2950', and 2750' to 2800'. 150' and cement will be circulated to surface. Face. Type of Cement Number of Class "C" Class "C"	94' to 6408' in the oduction casing. Two w. Cement plugs will be The production string will A 10 sx plug will be mber of Sacks Cement 30 sacks 15 sacks
The Boyd No. Drinkard formation. unsuccessful attemp spotted from 6200' be perforated at 11 spotted at the surf Cement Plug Interva 6300' - 6200' 2950' - 2900' 2800' - 2750'	2 was producing gas through perforations at 62. The well watered out due to a hole in the proofs have been made to squeeze off the water flow to 6300', 2900' to 2950', and 2750' to 2800'. 150' and cement will be circulated to surface. Face. Type of Cement Class "C" Class "C" Class "C"	94' to 6408' in the oduction casing. Two w. Cement plugs will be The production string will A 10 sx plug will be mber of Sacks Cement 30 sacks 15 sacks 15 sacks
The Boyd No. Drinkard formation. unsuccessful attemp spotted from 6200' be perforated at 11 spotted at the surf Cement Plug Interva 6300' - 6200' 2950' - 2900'	2 was producing gas through perforations at 62. The well watered out due to a hole in the proofs have been made to squeeze off the water flow to 6300', 2900' to 2950', and 2750' to 2800'. 150' and cement will be circulated to surface. Face. Type of Cement Class "C" Class "C" Class "C"	94' to 6408' in the oduction casing. Two w. Cement plugs will be The production string will A 10 sx plug will be mber of Sacks Cement 30 sacks 15 sacks
The Boyd No. Drinkard formation. unsuccessful attemp spotted from 6200' be perforated at 11 spotted at the surf Cement Plug Interva 6300' - 6200' 2950' - 2900' 2800' - 2750' Perforation 3 1150 75' - 0' The perforated sect location will then (Note: Above recom	2 was producing gas through perforations at 62. The well watered out due to a hole in the proofs have been made to squeeze off the water flow to 6300', 2900' to 2950', and 2750' to 2800'. 150' and cement will be circulated to surface. Face. Type of Cement Class "C" Class "C" Class "C" Class "C" Class "C"	94' to 6408' in the oduction casing. Two w. Cement plugs will be The production string will A 10 sx plug will be mber of Sacks Cement 30 sacks 15 sacks 15 sacks 300 sacks 10 sacks t to circulate. The tified.

CONDITIONS OF APPROVAL, IF ANY: