NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE		CONSERVATION COMMISS	Form C-104 Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
		ANSPORT OIL AND NATURAL GAS	5
LAND OFFICE			
TRANSPORTER OIL GAS			
OPERATOR PRORATION OFFICE			
Operator SAMEDAN OIL CO			
Address	······		
2207 Wilco Bui			
Reason(s) for filing (Check proper New Well	r box) Change in Transporter of:	Other vollease explains	
Recompletion	Cil Dry G	as	
Change in Ownership	Casinghead Gas Conde	er.sate	
If change of ownership give nat and address of previous owner			
·			
II. DESCRIPTION OF WELL A	Weil No. Hooi Name, including :		Lease No.
Boyd	2 Drinkard	State, Federal a	Fee
Location J	1650 Feet From The South	ne and2090 Feet From The	East
Unit Letter;;			
Line of Section 23	Township 22-3 Hange 3	<u>7-E</u>	County
III. DESIGNATION OF TRANSF	ORTER OF OIL AND NATURAL G.	AS Address (Give ascress to which approved	conv of this form is to be sent 1
Name of Authorized Transporter of Texas New Mexi	of Cil 📄 or Condensate 🏝 co Pipeline	P. O. Box 1510, Midland,	
	f Casinghead Gas or Dry Gas X	Address Give aduress to which approved	1
Skelly Oil Com		P. O. Box 993, Midland, 1 Is gas actually concrete? When	Texas 79701
If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Eqc. J 23 22-3 37-E	YES	10-31 -7 5
If this production is commingle	d with that from any other lease or pool,		TIVE JANUARY 31, 1977, Y oil company merged
IV. COMPLETION DATA	Cii Well Gas Well		GEFTY OLL COMPANY's'V.
Designate Type of Comp	letion $= (X)$ X	X Total Depth	X
Date Spudded 10-12-75	Date Compl. Ready to Prod. 10-25-75	Total Depth 7845 '	.s.T.D. 6611 '
Elevations (DF, RKB, RT, GR, et		Top Cil/Gas Pa	Tring Death
3 320' G.L.	Drinkard	6294'	6152'
Perforations 6294 to	6400' (7 noles)		7843 '
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DERTH SET	400 BX
12 <u>‡</u> " 8_3/4"		7843'	600 sx
		after recovery of tots - volume of load oil and	must be pound to or exceed top allow-
V. TEST DATA AND REQUES OIL WELL	able for this a	lepth or be for full 24 hours /	
Date First New Oil Run To Tanki 10-30-75	Date of Test 1-12-76	Producing Method (Ficu, pump, gas lift, e Pump	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours		50	
Actual Prod. During Test 19 Bbls.	C11-Bbls. 11	Water-Bbis. 8	168
GAS WELL		Bbls. Concerts	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Teat	Hbls. Conderfactor and or	Stantia of Collinguage
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSERVAT	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19
Commission have been compl	ied with and that the information given o the best of my knowledge and belief.		130
ð		TITLE	· · · · · · · · · · · · · · · · · · ·
λ		This form is to be filed in com	npliance with RULE 1104.
- Ilhhan X	Jan & Cum	to state to a sequent for allowed	is for a newly drilled or deepened
	(Signature)	well, this form must be accompanie tests taken on the well in accorda	nce with RULE 111.
william 5. Mccuen - P	roduction Superintendent (Title)	All sections of this form must able on new and recompleted wells	be filled out completely for allow-
January 19, 1976		Till and only Sections I II	III. and VI for changes of owner,
(Date)		well name or number, or transporter,	or other such change of conditions
	. "	Separate Folds Corot must -	

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