

NO. OF COPIES RECEIVED

## DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105  
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## 1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

## b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☒DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

## 2. Name of Operator

SAMEDAN OIL CORPORATION

## 3. Address of Operator

2207 Wilco Building, Midland, Texas 79701

## 4. Location of Well

UNIT LETTER J LOCATED 1650' FEET FROM THE south LINE AND 2090 FEET FROMTHE east LINE OF SEC. 23 TWP. 22-S RGE. 37-E NMPM

## 7. Unit Agreement Name

## 8. Farm or Lease Name

Boyd

## 9. Well No.

2

## 10. Field and Pool, or Wildcat

Drinkard

## 12. County

Lea

## 15. Date Spudded

10/12/75

## 16. Date T.D. Reached

10/21/75

## 17. Date Compl. (Ready to Prod.)

10/25/75

## 18. Elevations (DF, RKB, RT, GR, etc.)

3320' G.L.

## 19. Elev. Casinghead

3320'

## 20. Total Depth

7845'

## 21. Plug Back T.D.

6611'

## 22. If Multiple Compl., How Many

--

## 23. Intervals Drilled By

Rotary Tools  
Workover  
Rotary

## Cable Tools

## 24. Producing Interval(s), of this completion - Top, Bottom, Name

6294' to 6408' (7 holes)

## 25. Was Directional Survey Made

No

## 26. Type Electric and Other Logs Run

Gamma Ray Correlation Log

## 27. Was Well Cored

No

## 28.

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	1159'	12 1/4"	400 sx.	None
4 1/2"	9.5# & 11.6#	7843'	8 3/4"	600 sx.	None

## 29.

## LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

## 31. Perforation Record (Interval, size and number)

6294' to 6408' (7 holes)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6294' to 6408'	2,000 gals. 15% Acid
6294' to 6408'	38,000 gals. KCL Water &
	45,000# 20/40 Sand

## 33.

## PRODUCTION

Date First Production 10/30/75		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 16'				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/12/76	Hours Tested 24	Choke Size --	Prod'n. For Test Period →	Oil - Bbl. 11	Gas - MCF 168	Water - Bbl. 8	Gas - Oil Ratio 15,273
Flow Tubing Press. --	Casing Pressure 50	Calculated 24-Hour Rate →	Oil - Bbl. 11	Gas - MCF 168	Water - Bbl. 8	Oil Gravity - API (Corr.) 38.4	

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## Test Witnessed By

B. E. Frizzell

## 35. List of Attachments

C - 104

## 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

William S. McCuen

TITLE Production Superintendent

DATE January 19, 1976

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation