

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator SAMEDAN OIL CORPORATION		8. Farm or Lease Name Boyd
3. Address of Operator 2207 Wilco Building, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER J 1650 FEET FROM THE south LINE AND 2090 FEET FROM THE east LINE, SECTION 23 TOWNSHIP 22-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3320' G.L.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This plugged and abandoned well was reentered to recement production casing per New Mexico Oil Conservation Commission instructions. Squeeze holes were perforated at 3200' and squeezed with 300 sx Class "C". TOC 2550'. Perforations tested to 600 psi. Ran Gamma Ray CCL across Drinkard interval. Perforated Drinkard as follows: 2 SPF at 6254', 56', 62', 64', 66', 68', 70', 6294', 96', 98', 6351', 56', 65', 67', 73', 81', 83', 85', 97', 6400', 03', 06', & 08'. Fraced Drinkard and completed as an oil well. Currently testing well prior to potential.

NOTE: This 40 acre lease had previously been prorated to Boyd No. 1, a Drinkard gas well. It's noneconomical status and parted casing necessitated its Plug & Abandonment. Therefore, the 40 acre lease should now be prorated to the Boyd No. 2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William S. McCuen

TITLE Production Superintendent

DATE November 25, 1975

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____