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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Samedan Oil Corporation		8. Farm or Lease Name Boyd
3. Address of Operator c/o Hobbs Pipe & Supply Co., Box 2010, Hobbs, N. M. 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2090</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>22</u> RANGE <u>37</u> NMPM.		10. Field and Pool, or Wildcat East Brunson McKee
15. Elevation (Show whether DF, RT, GR, etc.) UK		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

1. A 25 Sx cement plug was spotted across perforations.
2. The following plugs were squeezed on the outside of the 4 $\frac{1}{2}$ " casing.
 - a. a 25 sx plug at 1500'.
 - b. a 25 sx plug at 1175'.
 - c. a 10 sx plug at top of hole.
3. The following plugs were spotted on the inside of the 4 $\frac{1}{2}$ casing.
 - a. a 25 sx plug at 1200'.
 - b. a 10 sx plug at the top of the hole.
4. No casing was pulled from the well.
5. Hole was loaded with mud laden fluids, and a regulation surface marker was set.
6. Well was plugged and abandoned on 7/26/71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stanley D. McKin TITLE Agent DATE 8/19/71

APPROVED BY John W. Runyon TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 10 1971

OIL CONSERVATION COMM.
HOBBES, N. H.