

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION - C.

JUL 12 11 24 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Samedan Oil Corporation | 8. Farm or Lease Name Boyd |
| 3. Address of Operator 2207 Wilco Building, Midland, Texas 79701 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER J , 1650 FEET FROM THE South LINE AND 2090 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 22-S RANGE 37-E N.M.P.M. | 10. Field and Pool, or Wildcat Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3319.9 G.L. | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> | | OTHER Installation of artificial lift equipment. <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Nolan Brunson, Inc. set and assembled Parkersburg G 220 D pumping unit and Witte F 28 RC gas engine on portable cement base. Eunice Well Service ran 2" x 1½" x 16' H-F sub-surface pump, 207 - 3/4" x 25' and 82 - 7/8" x 25' sucker rods, 1 - 3/4" x 2' and 1 - 7/8" x 8' rod sub and 1½" x 22' polished rod and started well to pumping on 12-54" strokes per minute. Pump set at 7269'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Putnam TITLE Division Production Superintendent 7-10-68
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: