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DISTRIBUTION	-i	TICO OIL CONSEDVATION COMMICS	
SANTA FE		ICO OIL CONSERVATION COMMISSIUN EQUEST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE		AND	Offective 1-1-65
U.S.G.S.	AUTHORIZATIO	N TO TRANSPORT OIL AND NATURAL (GAS
LAND OFFICE			
IRANSPORTER			
GAS			
OPERATOR			
I. PRORATION OFFICE			
Samedan Oil Corpo:	ration		
2207 Wilco Build: Reason(s) for filing (Check proper	ing, Midland, Texas	79701 Other (Pleuse explain)	
Hew Well	Thanse in Trimsporter	!	
Freetong sets at	1.11	Fery One	
Transperm when thin	Justingheau Gas	Contensate	
If change of ownership give nam			
and address of previous owner_		-UNDESIGNATED	
II. DESCRIPTION OF WELL AN		ic Proj Name Including Formation - 4-1	Kind of Lease
Bowd Location		East Brunson (McKee)	State, Federal or Fee
	Lá50 — Paat From The So l	ıth Line and090 Feet From	The Bast
	Township	Range 37-12 , NLLFM.	County
II. DESIGNATION OF TRANSPO	ORTER OF OU AND NAT	.	
Name of Authorized Transporter of		Address (Give address to which appro	oved copy of this form is to be sent)
Texas New Mexico Pipe Itame of Authorized Transporter of Skelly Oil Company If well produces oil or liquids,	Unit Sec. Twp.	P. O. Box 114 Eunice	New Mexico Connection to be
if this production is commingled	with that from any other lea	se or pool, give commingling order number:	made within 10 days.
V. COMPLETION DATA	Oil Well	Gas Well New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'v
Designate Type of Compl	etion = (X)	v	
Date Spuided	Date Compl. Ready to Pro	i. Total Depth	P.B.T.D.
April 8, 1968	May 1, 1068	781:51	<u> </u>
Pool	May 1 1968 Name of Producing Format	7845 ton. Top Cil/Gas Pay	Tubing Depth
East Brunson (McKee) McKee	7337'	Depth Casing Shoe
Perforations		1331	Depth Casing Shoe
7338! - 7352! w/a	shot each foot.		1 7843 1
	TUBING, CA	ASING, AND CEMENTING RECORD	CACVE CENTUT
HOLE SIZE	CASING & TUBING		SACKS CEMENT
12 1/4"	9 5/8"	1160' 7845'	400 (Circulated)
7-7/8"	4 1/2"	7843	- 500
	FOR ALLOWABLE (Te	st must be after recovery of total volume of load oil e for this depth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Fate Pirst New Cil Fran To Traks		Producing Method (Flow, pump, gas l	ift, etc.)
	.	Planton	
May 1, 1958	May 5, 1968 Tubing Fressure	Casing Fressure	Clicke Size
Oh house	370	Packer Water-Boss	15/64" 348-101
Actual Frod. During Test	Oil-Bbis.70	Water - Bo.s.	Gas-MOF
- 207	07	0	<u>~41</u>
•		-	
GAS WELL	1, ,, ,, ,,	Dkla (23 //2/22)	: Gravity of Condensate
Actual Froi. Test-M. F. (1)	Length of Test	Bbls. Condensate ASACE	Caravity of Condensate
The state of the s	Tubing Pressure	Casina Fressure	Choke Size
Testing Method (pitor, back pr.)	Tability ritessale	Cdomy 1 Toodhe	:
	ANGE	Con concern	A TION COMMISSION
I. CERTIFICATE OF COMPLI	ANCE	QIL CONSERV	ATION COMMISSION
) 19

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. W. Putnam Division Production Superintendent

(Date)

May 7, 1968

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.