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DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11		
FILE U.S.G.S.	AND Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
OIL	\neg		
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			·····
Bruce A. Wilba	anke		
Address	<u> </u>		
Box 763, Midla	and, Texas 79701		
Reason(s) for filing (Check proper b		Other (Please explain) For	designation of
New Well Recompletion	Change in Transporter of: Oil Dry Ga	transporter for	Drinkard oil.Drinka
Change in Ownership	Casinghead Gas Conder	Zone was compre	16/68 & shut in
			10/08 & Shut In
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	ULEASE Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
Baker	2 Drinkard	State, Federal	
Location			
Unit Letter <u>A</u> ; <u>3</u> .	30 Feet From The North Lin	ie andFeet From TI	he East
Line of Section 26	Township 22-S Bange 3	87-E . NMPM. Lea	
Line of Section 20	Township 22-5 Range 3	37-Е , _{NMPM} , Lea	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of (011 X or Condensate	Address (Give address to which approve	
Texas-New Mexico	Pipeline Casinghead Gas 🔽 or Dry Gas X	P.O. Box 1510, Midla	nd, Texas 79701
Name of Authorized Transporter of C	Casingneda Gas or Dry Gas A	Address (Give address to which approve Box 308 Omaha, Neb	raska 68101
Northern Natural (Unit Sec. Twp. Ege.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	A 26 22S 37E		8/15/74
If this production is commingled	with that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well		
Designate Type of Comple		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/12/68	8/20/68	7673'	7352'
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3325 КВ	Drinkard	6306'	7335'
Perforations 6306-6418 16	5 holes		Depth Casing Shoe
0500-0410 10		CEMENTING RECORD	7754'
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8"	1131'	775
7 7/8"	5 1/2"	7754	650
	2 3/8"	7335'	
		<u> </u>	
TEST DATA AND REQUEST		fter recovery of total volume of load oil as pth or be for full 24 hours)	nd must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)
3-19-76	3-19-76 Tubing Pressure	Flow	Chalve Stee
Longth of Test 24 hours	105	Casing Pressure	Choke Size
Actual Prod. During Test	011-Bblg.	0 Water-Bbls.	48/64 Gae-MCF
	5	0	364
GAS WELL			
Actual Prod. Test-MCF/D	Length of Fast	Bbls. Condensate/MMCF	Gravity of Condensate
694 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	<u>43</u> Choke Size
Orifice well teste		1210	32/64
CERTIFICATE OF COMPLIA	······································		TION COMMISSION
			· · · ·
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
		BY_ Bring	the first and the second secon
		TITLE CONTROLLS	No INICII .
	R A	TITLE CONTRACTOR	•••
Jeil 2	noutrile	This form is to be filed in co	ompliance with RULE 1104. ble for a newly drilled or deepened
(Si)	gnature)	well, this form must be accompani	led by a tabulation of the deviation
Office Manager		tests taken on the well in accord	ance with RULE 111. t be filled out completely for allow-
(Title)		able on new and recompleted well	10.
11/29/76		Fill out only Sections I. II, well name or number or transporter	III, and VI for changes of owner, r, or other such change of condition.
(Date)		be filed for each pool in multiply
	i	completed wells.	



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