or or working				
DISTRIBUT	1	Ī		
ANTA FE				
FILE				
1.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OF				

8/21/74

(Date)

110

	ANTA FE	REQUES	CONSERVATION COMMIS. N ST FOR ALLOWABLE AND RANSPORT OIL AND NATUR	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 CAL GAS		
1.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator					
	Bruce A. Wilbanks					
	Box 763, Midland, Texas 79701					
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry (Casinghead Gas Cond	Gas Drinkard Ga	tion of transporter for swell gas. Drinkard mpleted by Joe N. 10/16/68 & shut in.		
	If change of ownership give name and address of previous owner					
1.	DESCRIPTION OF WELL AND Lease Name Baker	Well No. Pool Name, Including 2 Drinkard	Formation Kind of Lease Lease No. State, Federal or Fetee			
	Location Unit Letter A ; 3	ordion and the second s				
	Line of Section 26 To	ownship 22-S Range	37-E , NMPM, L	ea County		
I.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		approved copy of this form is to be sent)		
	Name of Authorized Transporter of Co	_ · · · · · · · · · · · · · · · · · · ·	Address (Give address to which a	approved copy of this form is to be sent)		
	Northern Natural If well produces oil or liquids, give location of tanks.	Gas Co. Unit Sec. Twp. Rge. A 26 22-S 37-F	Is gas actually connected?	a, Neb. 68101 When 8/15/74		
. I	f this production is commingled wi	ith that from any other lease or pool				
	Designate Type of Completi	! X	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.		
	8/12/68 Elevations (DF, RKB, RT, GR, etc.)	Date Compi. Ready to Prod. 8/20/68 Name of Producing Formation	Total Depth 7673 Top Oil/Gas Pay	P.B.T.D. 7352 *		
L	3325 KB	Drinkard	6306 °	Tubing Depth 7335		
6306' - 6418' 16 holes				Depth Casing Shoe		
ŀ	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD			
	12 1/2"	8 5/8"	DEPTH SET	SACKS CEMENT		
L	7 7/8"	5 1/2"	7754	775 650		
		2 3/8"	7335 ' ·	0.50		
_(TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
	Oate First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Ggs-MCF		
_	AS WELL Actual Prod. Test-MCF/D					
 		Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate		
7	694 Festing Method (pitot, back pr.)	74 Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	43		
L	Orifice well tester	•	1210	Choke Size		
C	ERTIFICATE OF COMPLIANC		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED 19 19 19				
/ / M 11-1		SUPERVISOR DISTRICT I				
Louis At Millander				This form is to be filed in compliance with RULE 1104.		
March Many III			If this is a request for all well, this form must be secon	lowable for a newly drilled or deepened panied by a tabulation of the deviation		
	Operatof					
. (Title)			All sections of this form must be filled out completely for allow-			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secretal Forms C-104 must be filed for each seed in multiply