

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Bruce A. Wilbanks</u>		Lease <u>Baker</u>		Well No. <u>2</u>	
Location of Well	Unit <u>A</u>	Sec <u>26</u>	Twp <u>22</u>	Rge <u>37</u>	County <u>Lca</u>
	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	<u>Drinkard</u>	<u>Gas</u>	<u>Flow</u>	<u>Csg.</u>	<u>32/64</u>
Lower Compl	<u>Wantz Granite Wash</u>	<u>Oil</u>	<u>Flow</u>	<u>Tbg.</u>	<u>48/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:30 p.m., 6-5-74

Well opened at (hour, date): <u>12:30 p.m., 6-6-74</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>1210</u>	<u>885</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>no</u>
Maximum pressure during test.....	<u>1210</u>	<u>885</u>
Minimum pressure during test.....	<u>1210</u>	<u>70</u>
Pressure at conclusion of test.....	<u>1210</u>	<u>70</u>
Pressure change during test (Maximum minus Minimum).....	<u>—</u>	<u>815</u>
Was pressure change an increase or a decrease?.....	<u>None</u>	<u>Decr.</u>
Well closed at (hour, date): <u>12:30 p.m., 6-7-74</u>	Total Time On Production	<u>24 hrs.</u>
Oil Production	Gas Production	
During Test: <u>18</u> bbls; Grav. <u>40</u> ;	During Test <u>360</u> MCF; GOR <u>20,000</u>	
Remarks <u>No evidence of communication</u>		

FLOW TEST NO. 2

Well opened at (hour, date): <u>12:30 p.m., 6-8-74</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>1210</u>	<u>865</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>no</u>
Maximum pressure during test.....	<u>1210</u>	<u>890</u>
Minimum pressure during test.....	<u>245</u>	<u>865</u>
Pressure at conclusion of test.....	<u>245</u>	<u>890</u>
Pressure change during test (Maximum minus Minimum).....	<u>965</u>	<u>25</u>
Was pressure change an increase or a decrease?.....	<u>Decr.</u>	<u>Incr.</u>
Well closed at (hour, date): <u>12:30 p.m., 6-9-74</u>	Total time on Production	<u>24 hrs</u>
Oil Production	Gas Production	
During Test: <u>3</u> bbls; Grav. <u>43</u> ;	During Test <u>694</u> MCF; GOR <u>231,333</u>	
Remarks <u>No evidence of communication</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved Joe D. Ramey 19 74
New Mexico Oil Conservation Commission
By Joe D. Ramey
Title Dist. I. Subv.

Operator Bruce A. Wilbanks
By A. E. Kenyon
Title Prod. Tech.
Date 6-10-74
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