		1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LANDOFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

3/22/7L

(Date)

Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMIS Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Bruce A. Wilbanks ox 763. Midland. Texas 79701 Other (Please explain) GAS MUS) 77 37 New Well Change in Transporter of: TIAPRI ARIM . 🚄 28 AS 200 EP1 ON 10 R 4670 Oil Dry Gas Change in Ownership Condensate S OBTAIRED. If change of ownership give name and address of previous owner \_\_\_\_ THIS WELL HAS PEEN PLACED IN THE POOL YOU DO NOT CONCUR NOTHY THIS OFFICE. II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lease No. R-4782 Baker State, Federal or Fee Wantz Granite Wesh Fos 330 Feet From The North Line and 350 Line of Section 26 Township 22-S Range , NMPM, 37-E County Address (Give address to which approved copy of this form is to be sent) Box 1510. Midland. Texas 79701

idress (Give address to which approved copy of this form is to be sent) Texas New Mexico Pine Line Co None Rge. Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. When 26 22-S 37-E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover Same Res'v. Diff. Res'v. **Designate Type of Completion** – (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 3-/8/71. evations (DF, RKB, RT, GR, etc.) 3/13/71 Name of Producing Formation Tubing Depth Top Oil/Gas Pay 3325 KB Wantz Granite Wash 73401, 7276 pth Casing Sho 7335', 7329', 7323', 7313', 7304', 7289', 7258 . 7251 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 8-5/8" 12-1/2" 1131 7-7/8" 7754 <u>650</u> 2-3/8" <del>7335</del> V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 3/13/7) 3/15/7l Flowing Tubing Pressure Choke Size hre Prod. During Test 250 <u> 16/64"</u> Water - Bbls. 22 hbss **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in ) Casing Pressure (Shut-in) VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED ية **بلغب د شعو**ديات بير استان م र्वाका TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Agent (Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Consists Forms C-104 must be filed for each and in multiplu