NO. OF COPIES RECEIVED	7	Form C-103
		Supersedes Old
		C-102 and C-103
	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	-	
U.S.G.S.	_	5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR		5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PO USE "APPLICA	RY NOTICES AND REPORTS ON WELLS apposals to drill or to deepen or plug back to a different reservoir. tion for permit (form C-101) for such proposals.)	
1. OIL GAS WELL WELL	OTHER-	7, Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Bruce A. Wilbanks		Baker
3. Address of Operator		9. Well No.
Box 763, Midland	2	
Box 763, Midland, Texas 79701 4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER A,	330 FEET FROM THE North LINE AND 350 FEET F	Wantz Granite Wash
THE East Line, sect		
	12. County Lea	
^{16.} Check	Appropriate Box To Indicate Nature of Native B	
	Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF I	SUBSEQUE	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	OTHER	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

I propose to pull tubing, set blanking plug in Otis packer at 7352'. Perforate one hole at: 7340', 7335', 7329', 7323', 7313', 7304', 7289', 7276', 7258', 7251'. Acidize and Frac as necessary to obtain production. If successful, I plan to dual this zone with the existing, Drinkard, zone which was already completed from 6275' to 6418' by previous operator and shut in.

18. I hereby certify that the information above is true and comple		
SIGNED Miller Millericho	TITLE Operator	DATE 3/8/74
CONDITIONS OF APPROVAL, IF AN JOS D. REMAY	TITLE	DATE

DISTRIBUTION	MEXICO OIL CONSERVATION CON SION	Form C -104
	REQUEST FOR ALLOWABLE AND	Supersedes Old C-104 and C- Effective 1-1-65
a.g.s. AUTHORIZ	ATION TO TRANSPORT OIL AND NATUR	
TRANSPORTER GAS		
OPERATOR		
Operator		
Bruce		
3311 Ltanolind, Michand	, Toxie 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
Recompletion Cil	Dry Gas	
Change in Ownership		
If change of ownership give name		
If change of ownership give name ($hamplin$) and address of previous owner ($hamplin$) and	loration, Inc., Tox 763,	Fobbs, H.
DESCRIPTION OF WELL AND LEASE		
Lease Name Well No. Pool 1	Name, Including Formation Kind of	Lease Lease No
Location	t Brunson C CC State, F	Federal or Fee CC
Unit Letter 330 Feet From The	Feet in the and	1.2 S.T.
	Line andFeet 1	From The
Line of Section 20 Township 66	Range 37. , NMPM,	County
DESIGNATION OF TRANSPORTER OF OIL AND	NATIDAL CAS	
Name of Authorized Transporter of Oil 🔊 or Condens	ate Address (Give address to which	approved copy of this form is to be sent)
Texes-New Jexico ine Line Com	pany Sox 1510, Malar	ná, Texes
Name of Authorized Transporter of Casinghead Gas 🔝 or		approved copy of this form is to be sent)
If well produces oil or liquids, Unit Sec.	Wep. Bge. Is gas actually connected?	When
in word produced out of inquida,	22 37 es	9/18/6
If this production is commingled with that from any othe	r lease or pool, give commingling order number	:
COMPLETION DATA	Gas Well New Well Workover Deepe	
Designate Type of Completion - (X)	How were workever Deepe	n Plug Back Same Res'v. Diff. Res'
Date Spudded Date Compl. Ready to	Prod. Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Fo		
	Top Oil/Gas Pay	Tubing Depth
Perforations		Depth Casing Shoe
TUDING		
HOLE SIZE CASING & TU	BING SIZE DEPTH SET	
	DEFTHSET	SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE	(Test must be after recovery of total volume of load	
OIL WELL	able for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks Date of Test	Producing Method (Flow, pump, ge	as lift, etc.)
Length of Test Tubing Pressure	Casing Pressure	Choke Size
	_	
Actual Prod. During Test Oil-Bbis.	Water - Bble.	Gas - MCF
Actual Prod. During Test Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL	Water - Bbls.	Gas-MCF
	Bbls. Condensate/MMCF	Gas-MCF Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
GAS WELL	Bbls. Condensate/MMCF	
GAS WELL Actual Prod. Test-MCF/D Length of Test	Bbls. Condensate/MMCF t-in) Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shure) CERTIFICATE OF COMPLIANCE	Bbls. Condensate/MMCF t-in) Casing Pressure (Shut-in) OIL CONSER	Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shuther the state of the control of the c	Bbls. Condensate/MMCF t-in) Casing Pressure (Shut-in) OIL CONSER APPROVED Conservation	Gravity of Condensate Choke Size RVATION.COMMISSION
GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shure) CERTIFICATE OF COMPLIANCE	Bbls. Condensate/MMCF t-in) Casing Pressure (Shut-in) OIL CONSER Conservation given ge and belief.	Gravity of Condensate Choke Size RVATION, COMMISSION
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GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shur CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Commission have been complied with and that the info above is true and complete to the best of my knowledge Official Additional Additiona Additiona Additional Additional Additional Additional A	Bbls. Condensate/MMCF t-in) Casing Pressure (Shut-in) OIL CONSER APPROVED Gride BY TITLE This form is to be filed If this is a request for all	Gravity of Condensate Choke Size RVATION.COMMISSION 19 19 10 10 10 10 10 10 10 10 10 10
GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shur CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Commission have been complied with and that the info Subove is true and complete to the best of my knowledge OWIGE OWIGE (Signature)	Bbls. Condensate/MMCF t-in) Casing Pressure (Shut-in) OIL CONSER APPROVED Gride BY TITLE This form is to be filed If this is a request for all well, this form must be accord	Gravity of Condensate Choke Size EVATION.COMMISSION 19 19 19 19 10 10 104. Ilowable for a newly drilled or deepener meanied by a tabulation of the deviation
GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shu CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Commission have been complied with and that the info above is true and complete to the best of my knowledge COMPLIANCE (Signature) (Signature) (Wher=Operator	Bbls. Condensate/MMCF t-in) Casing Pressure (Shut-in) OIL CONSER APPROVED ge and belief. BY	Gravity of Condensate Choke Size RVATION.CQMMISSION 19 19 19 19 19 19 19 19 10 10 10 10 10 10 10 10 10 10
GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shur CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Commission have been complied with and that the info Subove is true and complete to the best of my knowledge OWIGE OWIGE (Signature)	Bbls. Condensate/MMCF t-in) Casing Pressure (Shut-in) OIL CONSER APPROVED Grice BY	Gravity of Condensate Choke Size RVATION.CQMMISSION 19 19 19 19 19 19 19 19 10 10 10 10 10 10 10 10 10 10

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