SUNDRY NOTICES AND REPORTS ON WELLS  1.			****
SANTA FE    NEW MEXICO OIL CONSERVATION COMMISSION   Superseded Oil GOOGLASS   Discutive (14-55)   State   Discuti	NO. OF COPIES RECEIVED		
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SUNDRY NOTICES AND REPORTS ON WELLS  ON NOT USE THE PROPERTY ASSESSMENT OF THE PROPERTY ASSESSMENT			
OTHER TO Generate Case Services, Box 763, Hobbs, New Mexico  Joe N. Champlin  Address of Operator  C. O All Reports & Gas Services, Box 763, Hobbs, New Mexico  Joe N. Champlin  A 330			5. State Oil & Gas Lease No.
OTHER  TO determine feasibility of dual completion of Drinkard with Ease Brunson McKee, perforated Drinkard 6375, 6306, 6312, 6359, 6364, 6381, 6390, 6393, 6400, 6408, 6408, 6418, 6418 and 45,0009 20/40 sand. On last test dated 9/29/66 flowed 7 bbls. oil, 40 bbls. seater in 24 hours thru 0/40 fear for the sestimated 500 MCF. Drinkard sone temporarily abandoned.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.	CLAIDDY	(NOTIOES INT. TOTAL	
OTHER  TO determine feasibility of dual completion of Drinkard with Ease Brunson McKee, perforated Drinkard 6375, 6306, 6312, 6359, 6364, 6381, 6390, 6393, 6400, 6408, 6408, 6418, 6418 and 45,0009 20/40 sand. On last test dated 9/29/66 flowed 7 bbls. oil, 40 bbls. seater in 24 hours thru 0/40 fear for the sestimated 500 MCF. Drinkard sone temporarily abandoned.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.	(DO NOT USE THIS FORM FOR PROP.	NUTICES AND REPORTS ON WELLS	
Name of Operator  Joe N. Champlin  Address of Operator  Line and 350  PET FROM THE NOTE  THE LINE, SECTION 26  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SEPPORABLY ABARDON  OTHER  TO OTHER CASING  CHAMGE PLANS  CHAMGE PLANS  CHAMGE PLANS  TO determine feasibility of dual complete on Drinkard with East  Brunson Rekees, parforated Brinkard 6375, 6306, 6312, 6359, 6364, 6381, 6390, 6393, 6390, 6409, 6400, 6406, 6408, 6410, 6412, 6416, 6416, 6418 and 45,000 2014 Source and 152 acid, 30,000 21 153 acid, 30,000 21 1608, 27 1006, 77	USE WAPPLICATIO	N FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	
Note of Operator  Joe N. Chemplin  Address of Operator  C O 111 Reports & Gas Services, Box 763, Hobbs, New Maxico  10. Field and Pool, or Will Drinkard  THE Rast  LINE, SECTION 26  TOWNSHIP 22 S RANGE 37 E MAPA.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  THE PLUS AND ADARDON  OTHER COMMERCE DRILLING OPPES.  CHARGE PLANS  CHARGE PLANS  TO determine feasibility of dual complete on Drinkard with East  Brumson NeKees, perforated Drinkard 6375, 6306, 6312, 6359, 6364, 6381, 6390, 6393, 6400, 6406, 6408, 6410, 6412, 6414, 6418, 6418  and 45,000 20/40 sand. On last test dated 9/29/68 flowed 7 bbls.  oil, 40 bbls. seater in 24 hours thru 20/64" choke, TP 3006, gas  estimated 500 NCF. Drinkard sone temporarily abandoned.  I bereby certify that the information above is true and complete to the bost of my knowledge and belief.			7. Unit Agreement Name
JOE N. Champlin  Address of Operator  Co O 11 Reports & Gas Services, Box 763, Hobbs, New Maxico  10. Field and Prod, or Will  Drinkard  THE Rest LINE, SECTION 26  TOWNSHIP 22 S NANDE 37 E NAMEN  THE ROTTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  EMPORABILY ABANDON  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  TO determine feasibility of dual completion of Drinkard with East  Brunson McKee, perforated Drinkard 6375, 6306, 6312, 6359, 6364, 6381, 6390, 6393, 6400, 6406, 6408, 6410, 6412, 6414, 6416, 6418  and 475,000 MCF. Drinkard sone temporarily abandoned.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.		OTHER-	
Address of Operator.  Colo Oil Reports & Cas Services, Box 763, Hobbs, New Maxico  1. Location of Well  Defined and Pool, or Will  Reference.  A supplied County Information and Pool or Will  Reference.  A supplied County Information and Pool of Short of Short of Miles and Pool of Short of Storting and Pool of Pool o			8. Farm or Lease Name
C/O 011 Reports & Gas Services, Box 763, Hobbs, New Mexico  2  Location of Well  UNIT LETTER A 330  FEET FROM THE NORTH LINE AND 350  FEET FROM THE LINE AND 350  FEET FROM THE LINE AND 350  FEET FROM THE LINE AND 37 E WIMPIM.  THE East LINE, SECTION 26  TOWNSHIP 22 S RANGE 37 E WIMPIM.  LIS, FLEVGLION (Show whether DF, RT, GR, etc.)  3325 KB  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  REMEDIAL WORK SUBSEQUENT REPORT OF:  REMEDIAL WORK COMMERCE ORILLING OFNS.  CASING TEST AND ELEMENT AND CHARMET FLUE AND ABANDO  OTHER Supplemental Well History  TO determine feasibility of dual completion of Drinkard with East  Brunson McKee, perforated Drinkard 6375, 6306, 6312, 6359, 6364, 6381, 6390, 6393, 6400, 6406, 6408, 6410, 6412, 6414, 6416, 6418, and treated with 2,000 gal 15% acid, 30,000 gallous galled water  and 45,0002 20/40 sand. On last test dated 9/29/68 flower 7 bbls.  oil, 40 bbls. water in 24 hours thru 20/64" choke, TP 3004, gas  estimated 500 MCF. Drinkard sone temporarily abandoned.	- Address of Operator		Baker
UNIT LETTER A 330 FEET FROM THE NOTTH LINE AND 350 FEET FROM WITH LETTER A 10. Field and Pool, or Will Drinkard  THE East LINE, SECTION 26 TOWNSHIP 22 S RAME 37 E MMPM.  11. Cleveling (Show whether DF, RT, GR, etc.)  12. County  Lea  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  REMEDIAL WORK  COMMERCE ORILLING OPHS.  CASING TEST AND CEMENT JUB OF HER SUPPLEMENTAL Well History  OTHER Supplemental Well History  OTHER Supplemental Well History  To determine feasibility of dual completion of Drinkard with East  Brunson McKee, perforated Drinkard 6375, 6306, 6312, 6359, 6364, 6381, 6390, 6393, 6400, 6406, 6408, 6410, 6412, 6414, 6416, 6418  and treated with 2,000 gal 15% acid, 30,000 gallows gelled water  and 45,000¢ 20/40 sand. On last test dated 9/29/68 flowed 7 bbls.  oil, 40 bbls. seater in 24 hours thru 20/64" choke, TP 300¢, gas  estimated 500 MCP. Drinkard some temporarily abandoned.			
THE LINE, SECTION 26  TOWNSHIP 22 S  RANGE 37 E  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  CHAPTER LAND ARABDON  CHAPTER CASING  CHAPTER PLANS  CHAPTER PLANS  CHAPTER PLANS  CHAPTER PLANS  TO determine feasibility of dual complete to the best of my knowledge and belief.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.	Loggion of Wall	rvices, Box 763, Hobbs, New Mexico	2
THE ROST  TO INCIDENTIAL THE ROST REPORT OF THE PART OF THE ROST REPORT OF THE ROST REPORT OF:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  COMMENCE CRILLING OPRS.  CHANGE PLANS  CHANGE PLANS  TO INCIDENT ADARDON  CHANGE PLANS  TO DESCRIBE TEXA WORK CEMENT JOB OTHER SUPPLEMENTAL WORK  CHANGE PLANS  TO determine feasibility of dual completion of Drinkard with East Brunson McKee, perforated Drinkard 6375, 6306, 6312, 6359, 6364, 6381, 6380, 6393, 6400, 6406, 6408, 6412, 6412, 6416, 6418 and treated with 2,000 gal 13% acid, 30,000 gallons galled water and 45,000¢ 20/40 sand. On last test dated 9/29/68 flowed 7 bbls.  off, 40 bbls. water in 24 hours thrus 20/64" choke, TF 300¢, gas astimated 500 MCF. Drinkard some temporarily abandoned.	. Location of well		10. Field and Pool, or Wildcat
The Rast Line, Section 26 Township 22 S NAMES 37 E NAMES 37 E NAMES 3325 KB  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  CHARGE PLANS COMMENCE OF ILLING OPHS.  COMMENCE OF ILLING OPHS.  CHARGE PLANS COMMENCE OF ILLING OPHS.  COMMENCE OF ILLING OPHS.  CHARGE PLANS COMMENCE OF ILLING OPHS.  ALTERING CASHNO  OTHER  COMMENCE OF ILLING OPHS.  COMMENCE OF ILLING OPHS.  COMMENCE OF ILLING OPHS.  COMMENCE OF ILLING OPHS.  ALTERING CASHNO  OTHER  COMMENCE OF ILLING  ALTERING CASHNO  OTHER  COMMENCE OF ILLING  ALTERING CASHNO  OTHER  COMMENCE OF ILLING  ALTERING CASHNO  OTHER  COMMENC	UNIT LETTER A	FEET FROM THE NORTH LINE AND 350	l
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  REMEDIAL WORK  EMPORABILY ABANDON  OTHER  OTHER  TO determine feasibility of dual completion of Drinkard with East Brunson McKee, perforated Drinkard 6375, 6306, 6312, 6359, 6364, 6381, 6390, 6393, 6400, 6406, 6408, 6410, 6412, 6414, 6416, 6418 and treated with 2,000 gal 13% acid, 30,000 galloms galled water and 45,0004 20/40 sand. On last test dated 9/29/68 flowed 7 bbls.  oil, 40 bbls. water in 24 hours thru 20/64" choke, TP 3004, gas estimated 500 MCF. Drinkard some temporarily abandoned.		RANGE	— ммрм. <b>////////////////////////////////////</b>
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS COMMERCE ORILLING OFNS. CHANGE PLANS CHANGE PLO		15. Elevation (Show whether DF, RT, GR, etc.)	12 County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ALTERING CASING  COMMENCE ORILLING OPNS.  CASING TEST AND CHACKET JOB  OTHER Supplemental Well History  OTHER Supplemental Well History  To determine feasibility of dual completion of Drinkard with East  Brunson McKee, perforated Drinkard 6375, 6306, 6312, 6359, 6364, 6381, 6390, 6393, 6400, 6406, 6408, 6412, 6414, 6416, 6418,  and treated with 2,000 gal 15% acid, 30,000 gallons galled water  and 45,000¢ 20/40 sand. On last test dated 9/29/68 flowed 7 bbls.  oil, 40 bbls. water in 24 hours thru 20/64" choke, TP 300¢, gas  estimated 500 MCF. Drinkard sone temporarily abandoned.		3325 KB	
SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON  CHANGE PLANS  OTHER  CHANGE PLANS  CHANGE PLANS  OTHER Supplemental Well History  PLUG AND ABANDON  OTHER Supplemental Well History  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an work) SEE RULE 1103.  To determine feasibility of dual completion of Drinkard with East Brunson McKee, perforated Drinkard 6375, 6306, 6312, 6359, 6364, 6381, 6390, 6393, 6400, 6406, 6408, 6410, 6412, 6414, 6416, 6418  and treated with 2,000 gal 15% acid, 30,000 gallons galled water and 45,0004 20/40 sand. On last test dated 9/29/68 flowed 7 bbls.  oil, 40 bbls. water in 24 hours thru 20/64" choke, TP 3004, gas estimated 500 MCF. Drinkard some temporarily abandoned.	Check Ar		111111111111111111111111111111111111111
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To determine feasibility of dual completion of Drinkard with East Brunson McKee, perforated Drinkard 6375, 6306, 6312, 6359, 6364, 6381, 6390, 6393, 6400, 6406, 6408, 6410, 6412, 6414, 6416, 6418 and treated with 2,000 gal 15% acid, 30,000 gallons galled water and 45,000# 20/40 sand. On last test dated 9/29/68 flowed 7 bbls. oil, 40 bbls. water in 24 hours thru 20/64" choke, TP 300#, gas estimated 500 MCF. Drinkard sone temporarily abandoned.			
	6381, 6390, 63 and treated wi and 45,000# 20 oil, 40 bbls.	393, 6400, 6406, 6408, 6410, 6412, 6414, 6412, 6414, 6412, 6414, 6412, 6414, 6412, 6414, 6412, 6414, 6412, 6414, 6412, 6414, 6412, 6414, 6412, 6414, 6412, 6414, 6412, 6414, 6412, 6	359, 6364, 6416, 6418 11ed water wed 7 bbls.
TITLE Agent	I hereby certify that the information above		

DATE 10/16/68

CONDITIONS OF APPROVAL, IF ANY: