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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Baker	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Drinkard	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
Joe N. Champlin	3. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	4. Location of Well
UNIT LETTER A , 330 FEET FROM THE North LINE AND 350 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 22 S RANGE 37 E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.)
	3325 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	<input checked="" type="checkbox"/>	Supplemental Well History	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To determine feasibility of dual completion of Drinkard with East Brunson McKee, perforated Drinkard 6375, 6306, 6312, 6359, 6364, 6381, 6390, 6393, 6400, 6406, 6408, 6410, 6412, 6414, 6416, 6418 and treated with 2,000 gal 15% acid, 30,000 gallons gelled water and 45,000# 20/40 sand. On last test dated 9/29/68 flowed 7 bbls. oil, 40 bbls. water in 24 hours thru 20/64" choke, TP 300#, gas estimated 500 MCF. Drinkard zone temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. L. Smith</u>	TITLE <u>Agent</u>	DATE <u>10/16/68</u>
APPROVED BY <u>Joel Smith</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		