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AND OFFICE		\downarrow	_			
	OIL	L	Ь.			
RANSPORTER	GAS					
PERATOR		_		-		
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE HER C. B. B.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

		1		INDIAN TO THE PARTY OF THE PART	\sim
				AND	4 C
				AUTHORIZATION TO TRANSPORT OF AND NATURALLE	泪
				·····	' '7
R	OIL	<u> </u>			
	GAS	1	1		

s.G.s.	AUTHORIZATION TO TRANS	SPORT OIL AND WATTER AND A		
AND OFFICE				
RANSPORTER GAS				
PERATOR				
PORATION OFFICE			•	
Joe N. Champlin				
	as Services, Box 763, Heb	bs, New Mexico		
ason(s) for filing (Check proper box)		Other (Please explain)		
w Well	Change in Transporter of:			
ecompletion	Oil Dry Gas Condens			
nange in Ownership	Casinghead Gas Condense			
change of ownership give name i address of previous owner				
ESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation Kind of Leas		
ease Name BakeT	2 Rast Brumson M		n or Fee Pee	
ocation	Feet From The North Line	andFeet From	The	
Unit Letter A ; 330		-	County	
Line of Section 26 Tow	wnship 22 S Range	37 E , NMPM, Le		
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	oved copy of this form is to be sent)	
Name of Authorized Transporter of Oil The Permian Corporatio	0. 00	Box 3119, Midland, To Address (Give address to which appr	ras	
Name of Authorized Transporter of Ca	singhead Gas 🕥 or Dry Gas 🦲	Box 1650, Tulsa, Okla		
Skelly Oil Company	Unit Sec. Twp. Rge.	Is gas actually connected?	hen	
if well produces oil or liquids, give location of tanks.	A 26 228 37E	Yes	9/18/68	
this production is commingled wi	ith that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi	011 "011		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.D. 11D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
		tlluma of load :	oil and must be equal to or exceed top allow	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this c	ienth of de jor juli 44 nours		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	Inplied Lieseme		Ggs - MCF	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		
GAS WELL	Le with of Took	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test		Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
an govern	ANCE	OIL CONSER	RVATION COMMISSION	
. CERTIFICATE OF COMPLIA		APPROVED	, 19	
I hereby certify that the rules a	nd regulations of the Oil Conservation		Marel	
Commission have been complie above is true and complete to	nd regulations of the information give d with and that the information give the best of my knowledge and belie	i. BY	2 Million	
		TITLE		
4. L D	1		in compliance with RULE 1104. allowable for a newly drilled or deepend	
7 - 1/3	Much Signature)	well, this form must be acce	accordance with RULE 111.	
•	ent	ter anadona of this for	m must be filled out completely to: allo	
	(Title)	able on new and recomplete	or a tw for changes of OWN	
9/	23/68	Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition well name or number.		
A CONTRACTOR OF THE PARTY OF TH	(Date)	Separate Forms C-104	must be filed for each pool in multip	
		completed wells.		