

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
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5. State Oil & Gas Lease No.

[REDACTED]

1g. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Baker	
2. Name of Operator Joe N. Champlin						9. Well No. 2	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico						10. Field and Pool, or Wildcat E. Brumson McKee	
4. Location of Well UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 350 FEET FROM THE East LINE OF SEC. 26 TWP. 22 S RGE. 37 E NMPM Lea							
15. Date Spudded 6/17/68							
16. Date T.D. Reached 7/16/68		17. Date Compl. (Ready to Prod.) 7/28/68		18. Elevations (DF, RKB, RT, GR, etc.) 3325 KB		19. Elev. Casinghead	
20. Total Depth 7754		21. Plug Back T.D. 7673		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0 - TD	
24. Producing Interval(s), of this completion — Top, Bottom, Name 7370-7408 McKee						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Sonic-Gamma Ray						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	24#	1131	12 1/2	775		none	
5 1/2	14#, 15.3# & 17#	7754	7 7/8	650		none	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8	7333	7333
31. Perforation Record (Interval, size and number) 7370, 80, 88, 98, 7408 w/one 1/2" jet shot per interval				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				7370-7408		1,000 gal 15% Reg. acid	
33. PRODUCTION							
Date First Production 7/28/68		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/2-3/68	Hours Tested 24	Choke Size 14/64	Prod'n. For Test Period 75	Oil — Bbl. 148	Gas — MCF 0	Water — Bbl. 1973	Gas — Oil Ratio 43.8
Flow Tubing Press. 200#	Casing Pressure Pkr.	Calculated 24-Hour Rate 75	Oil — Bbl. 148	Gas — MCF 0	Water — Bbl.	Oil Gravity — API (Corr.) 43.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By E. E. Denny	
35. List of Attachments 1 copy electric log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED H. L. Smith				TITLE Agent		DATE 8/20/68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1105	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1195	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2384	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2518	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	5935	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T. Clearfork	T. Chinle	T.
T. Penn.		5064	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1105	1105	Red Bed & Sand				
1105	2385	1280	Salt & Anhydrite				
2385	2520	135	Anhydrite & Dolomite				
2520	3850	1330	Sand & Dolomite				
3850	5065	1215	Dolomite				
5065	6595	1530	Dolomite & Sand				
6595	7320	725	Dolomite & Shale				
7320	7470	150	Shale & Sand				
7470	7754	284	Lime & Shale				