

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <u>Anadarko Production Company</u> 3. Address of Operator <u>P.O. Box 806 Eunice, New Mexico 88231</u> 4. Location of Well UNIT LETTER <u>F</u> <u>1775</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM THE <u>North</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22</u> RANGE <u>37</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3342 GR</u>	7. Unit Agreement Name 8. Farm or Lease Name <u>Hugh</u> 9. Well No. <u>11</u> 10. Field and Pool, or Wildcat <u>Penrose Skelly</u> 12. County <u>Lea</u>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. TOH w/rods, pump & tbq.
2. TIH w/4-3/4" bit. CO scale to PBTD (3871'). TOH.
3. RU Dresser Atlas, ran Csg. Inspection Log. Showed bad csg. @ 320' - 510'. TOH w/logging tool.
4. TIH w/RBP. Set @ 2000'. Dumped 20' of sand on top.
5. RU Halliburton. Pumped 200 sx Class "C" cement w/3% CACL. Circ cement to Braidenhead, Closed in Braidenhead valve, obtained 650# PSI squeeze pressure. Circ excess cement down to 275'. WOC 20 hrs.
6. TIH w/bit. Drill cement 245'-515'. Circ sand off. Test csg @600# PSI, OK. TOH w/ bit. TIH w/latch on tool. Retrieve RBP. TOH.
7. RU Bell Perforators. Perforate w/2 JSPF (3839, 41, 43, 45)(3802 - 3812)(3688, 90, 94, 96)(3658, 60, 62)(3553 - 59, 3 JSPF)(3527 - 30, 3723 -29, 2 JSPF) TOH w/perf gun.
8. TIH w/stress frac gun #1 & frac across perfs @ 3839' - 45'. TOH. TIH w/gun #2 & stress frac across perfs 3802' - 12'. TOH. TIH w/gun #3 & stress frac across perfs 3723' - 29'. TOH. TIH w/gun #4 & stress frac across perfs 3688' - 96'. TOH. TIH w/gun #5 & stress frac across perfs 3658' - 62'. TOH. TIH w/Gun #6 & stress frac across perfs 3553' - 59'. TOH. TIH w/gun #7 & stress frac across perfs 3543' - 45'. TOH. TIH w/gun #8 & stress frac across perfs 3527' - 30'. TOH & R.D. Bell Surveys. con't pg. 1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Howard D. Schickel TITLE Production Foreman DATE July 8, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE JUL 14 1982  
CONDITIONS OF APPROVAL, IF ANY: