

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Millard Deck
(Company or Operator)

Hugh
(Lease)

Well No. 11, in SE 1/4 of NW 1/4, of Sec. 14, T. 22S, R. 37E, NMPM.

Penrose-Skelly

Pool,

Lea

County.

Well is 1775 feet from west line and 1650 feet from north line of Section 14. If State Land the Oil and Gas Lease No. is

Drilling Commenced June 21, 1968 Drilling was Completed July 1, 1968

Name of Drilling Contractor Leatherwood Drilling Company

Address P. O. Drawer N, Kermit, Texas

Elevation above sea level at Top of Tubing Head 3350' GR The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3527' to 3859' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24.7	Used	324'	Guide	None		Surface
5 1/2"	15.7	Used	3890'	Float	None	See below	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	324'	160 Gals.	Pump & plug		
7 7/8"	5 1/2"	3890'	500	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 1 JS at each: 3527', 30', 13', 15', 25', 3608', 60', 62', 80', 90', 94', 96', 3723', 25', 29', 78', 81', 90', 3802', 04', 06', 08', 10', 12', 39', 41', 45', 57', & 59'. Fracture treated in two stages of 20,000 gallons of gelled brine & 20,000% sand each.

Result of Production Stimulation Pumping 61.0 barrels of oil and 195.0 barrels of water.

Depth Cleaned Out 3871'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 256 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7/1/60, 19.

OIL WELL: The production during the first 24 hours was 256 barrels of liquid of which 23.9% was
was oil; % was emulsion; 76.1% water; and % was sediment. A.P.I.
Gravity 35.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen 3264'
T. Grayburg 3516'
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn.
T. Miss.

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash.
T. Granite
T.
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn.
T.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	324	324	Caliche & red beds				
324	1115	791	Red beds & salt				
1115	1305	190	Anhydrite & salt				
1305	1140	165	Anhydrite				
1140	2890	1750	Lime, Dolomite, & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator Millard Deelt Address P. O. Box 400, Tunica, N. M.
Name Position or Title Owner - Operator
7/20/60 (Date)