NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

П.

SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL G	AS
LAND OFFICE	AOTHORIZATION TO THE		
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Humble OIl & K Address Box 1600 - Mi	to to.		
Box 1600 - Mi Reason(s) for filing (Check proper box	dland, Texas To	970/ Other (Please explain)	
New Well Check proper box	Change in Transporter of:	Request Testing	Allowable of San Andres Orl.
Recompletion	Oil Dry Gas  Casinghead Gas Condens	1 1 1	JUN 11101CS CIT.
Change in Ownership			
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Nam	ne. Including Formation	Kind of Lease
New Mexico S" St	water Source #4 (CP427)	San Andres	State Federal or Fee
	<del></del>		
	60 Feet From The W Line		
Line of Section Z , To	wnship 22-5 Range 3	7-E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	
Texas N. Mex. P.L. Name of Authorized Transporter of Co	isinghead Gas or Dry Gas	Box 1510 - Midlan Address (Give address to which appro	wed copy of this form is to be sent)
None	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	N Z 22-5 37-E	No	
	ith that from any other lease or pool,	give commingling order number:	None
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spadoed			Tubing Depth
Pool	Name of Producing Formation	Top Oll/Gas Pay	rubing beptin
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	ifter recovery of total volume of load oi	l and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Floodering in the Live of the	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas-MCF
GAS WELL	·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	NOE	OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIA	NCE	( )	19
I hereby certify that the rules an	d regulations of the Oil Conservation with and that the information given	APPROVED	1/10/19
above is true and complete to t	the best of my knowledge and belief.	BY	any
		TITLE	
D7 RIN	21/	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen	
Ynit Head	gnylyre)	well, this form must be accompanied by a tabulation of the deviating tests taken on the well in accordance with RULE 111.	
Unit Head (Title)  tests to the state of the		All sections of this form rable on new and recompleted	must be filled out completely for allov
11-14-68		Eill out Sections I II I	H and VI only for changes of owner
1.1	(Date)	well name or number, or transpo	orter or other such change of condition

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.