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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-934</b>	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Water Source</u>		8. Farm or Lease Name <u>New Mexico S State</u>	
b. TYPE OF COMPLETION		9. Well No. <u>WS-4 #CP-427</u>	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		10. Field and Pool, or Wildcat <u>San Andres Water</u>	

2. Name of Operator <u>Humble Oil &amp; Refg Co.</u>		11. County <u>Lea</u>	
3. Address of Operator <u>Box 1600 - Midland, Texas 79701</u>		12. County <u>Lea</u>	

4. Location of Well		13. County <u>Lea</u>	
UNIT LETTER <u>M</u> LOCATED <u>650'</u> FEET FROM THE <u>W</u> LINE AND <u>175'</u> FEET FROM		14. County <u>Lea</u>	
THE <u>S</u> LINE OF SEC. <u>2</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM		15. County <u>Lea</u>	

15. Date Spudded <u>6-29-68</u>	16. Date T.D. Reached <u>7-10-68</u>	17. Date Compl. (Ready to Prod.) <u>9-16-68</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>-</u>	19. Elev. Casinghead <u>-</u>
20. Total Depth <u>4900</u>	21. Plug Back T.D. <u>-</u>	22. If Multiple Compl., How Many <u>-</u>	23. Intervals Drilled By <u>Rotary Tools</u>	24. Cable Tools <u>4900</u>

24. Producing Interval(s), of this completion - Top, Bottom, Name <u>4238' - 4682' San Andres Water</u>		25. Was Directional Survey Made <u>No</u>
26. Type Electric and Other Logs Run <u>GR, Collar</u>		27. Was Well Cored <u>No</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>32#</u>	<u>291'</u>	<u>12 1/4</u>	<u>200 S9X</u>	<u>NONE</u>
<u>7"</u>	<u>20#</u>	<u>4883'</u>	<u>8 3/4</u>	<u>2125 S9X</u>	<u>NONE</u>

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<u>-</u>					<u>3 1/2" CO</u>	<u>4214'</u>	<u>4222'</u>

31. Perforation Record (Interval, size and number) <u>4668-4682 w/ 1 shot / ft inclusively</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>4650-4656 DiHo</u>	<u>4334-4348 DiHo</u>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4615-4629</u>	<u>4301-4310</u>	<u>4682-4060</u>	<u>36,500 gal 15% Reg Acid</u>
<u>4506-4512</u>	<u>4279-4288</u>	<u>4710-4410</u>	<u>16,000 gal Super X Acid</u>
<u>4480-4496</u>	<u>4238-4262</u>	<u>4370-4220</u>	<u>8,000 gal Super X acid</u>
<u>4455-4464</u>	<u>4171-4200</u>	<u>4060-4200</u>	<u>Squeeze w/ 22.5 S9X Cl. H emt</u>
<u>4437-4446</u>	<u>4120-4149</u>		

33. PRODUCTION		Date First Production <u>Water Source Well</u>		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>R. L. Berry</u>	TITLE <u>Unit Head</u>	DATE <u>9/23/68</u>