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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. B-934158

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Source Water Well

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Humble Oil & Refg Co.

3. Address of Operator
Box 1600 - Midland, Texas 79701

4. Location of Well
UNIT LETTER M LOCATED 650 FEET FROM THE W LINE AND 175 FEET FROM THE S LINE OF SEC. 2 TWP. 22-S RGE. 37-E NMPM

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico S State

9. Well No. WS-4 (State Engr #CP 427)

10. Field and Pool, or Wildcat
San Andres Water

12. County
LEA

15. Date Spudded 6-29-68 16. Date T.D. Reached 7-10-68 17. Date Compl. (Ready to Prod.) 7-11-68 18. Elevations (DF, RKB, RT, GR, etc.) - 19. Elev. Casinghead -

20. Total Depth 4900' 21. Plug Back T.D. - 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 4900' Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
4060' thru 4682' - San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
G.R. N. Collar Log.

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>32</u>	<u>291'</u>	<u>12 1/4"</u>	<u>200 SX C.I.C</u>	<u>None</u>
<u>7"</u>	<u>20</u>	<u>4883'</u>	<u>8 3/4"</u>	<u>1st stage 525 SX C.I.C</u>	<u>None</u>
				<u>2nd stage 1600 SX C.I.C</u>	<u>None</u>

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Intervals Pert.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4662-82' - 4650-56 - 4615-29' - 4506-12 - 4420-96
4455-64 - 4437-46 - 4334-48' - 4401-4310 - 4277-22
4238-62 - 4171-4200 - 4120-49 - 4060-74 - 4721
Shots.

33. PRODUCTION
Date First Production Water Well Production Method (Flowing, gas lift, pumping - Size and type pump) - Well Status (Prod. or Shut-in) -

Date of Test - Hours Tested - Choke Size - Prod'n. For Test Period - Oil - Bbl. - Gas - MCF - Water - Bbl. - Gas - Oil Ratio -

Flow Tubing Press. - Casing Pressure - Calculated 24-Hour Rate - Oil - Bbl. - Gas - MCF - Water - Bbl. - Oil Gravity - API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.) - Test Witnessed By -

35. List of Attachments -

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED BB Carter TITLE Unit Head DATE 7-26-68