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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-934

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Source Well</u>	7. Unit Agreement Name
2. Name of Operator <u>Humble Oil & Refg Co.</u>	8. Farm or Lease Name <u>New Mexico S State</u>
3. Address of Operator <u>Box 1600 - Midland, Texas 79701</u>	9. Well No. <u>W.S-4 #CP-427</u>
4. Location of Well UNIT LETTER <u>M</u> <u>650'</u> FEET FROM THE <u>W</u> LINE AND <u>175'</u> FEET FROM THE <u>S</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>San Andres Water</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>-</u>	12. County <u>Lea</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

R.V. Schlumberger, ran Gamma Ray & Collar Log. Perf 7" CS9 w/ 1 shot/ft as follows: 4668 to 4682', 4650 to 4656', 4615 to 4629', 4506-4512', 4480-4496', 4455-4464', 4437 to 4446', 4334' to 4348', 4301 to 4310', 4279 to 4288', 4238 to 4262', 4171 to 4200', 4120' to 4149', 4060 to 4070'. Total 216 Shots. Logged perfs. Acidized perfs from 4615-4682' w/ 7000 gal. 15% reg acid w/ inhibitor; and perfs from 4437-4512' w/ 8000 gal; perfs 4238' to 4348' w/ 10,000 gal; perfs 4120-4200' w/ 9000 gal; and perfs 4060-4074 w/ 2500 gal. Swab test well and prepare to run Reda Pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. T. Beck TITLE Unit Head DATE 9-23-68
APPROVED BY John W. Runyan TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: