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TRANSPORTER OIL		
TRANSPORTER GAS		
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11[illegible]
Effective 1-1-65

I.

Operator: Humble Oil & Refg Co.

Address: P.O. Box 1600 - Midland, Texas 79701

Reason(s) for filing (Check proper box)

- New Well [X]
- Recompletion [ ]
- Change in Ownership [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
- Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
New Mexico S State (Water Source)	4 (CP427)	South Eunice - San Andres	State

Location

Unit Letter M ; 650' Feet From The W Line and 175' Feet From The S

Line of Section 2, Township 22-S Range 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico PL. Co.	P.O. Box 1510 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
No gas produced	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	2	22-S	37-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number: NONE

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-29-68	9-16-68	4900'	-

Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
South Eunice - San Andres	San Andres	4060'	4214'

Perforations: 4060-4074, 4120-4149, 4171-4200 (squeezed with 6A); 4233-4262, 4279-4288, 4301-4310, 4334-4348; 4437-4446, 4455-4464, 4480-4496, 4502-4512; 4615-4629, 4650-4656, 4668-4682

Shot w/ 1 shot/ft inclusively.

Depth Casing Shoe: 4883'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12¼"	9⅝" OD	291'	200 Sax
8¾"	7" OD	4883'	2125 SAX
	3"	4214'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
9-16-68	9-16-68	Pumping

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	—	—	—

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
62.72	102	6170	No Gas Prod.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. L. Clemmer
(Signature)

Unit Head
(Title)

April 1, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 69

BY John W. Runyan

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only [illegible] well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply [illegible]