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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 2 11 36 AM '68

5d. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
State Oil & Gas Lease No.	B-934

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Source Water Well	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refg Co.	8. Farm or Lease Name New Mexico S State
3. Address of Operator Box 1600 - Midland, Texas 79701	9. Well No. WS-4 (State Engr) # CP-427
4. Location of Well UNIT LETTER M 650 FEET FROM THE W LINE AND 175 FEET FROM THE S LINE, SECTION 2 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat San Andres Water
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Spud well in @ 5PM 6-27-68. Drld to 310'. Ran & set 291' of 9 5/8" 32# CSg @ 302' and cmt w/ 200 sax CLASS C Cmt w/ 4% gel. WOC 16 hrs. Test CSg w/ 600# for 30 min and held OK. Resume drlg. Drld to 4900' T.D. on 7-10-68. Logged well. Ran 4883' 7" 20# ISSCSg and set @ 4893'. Cemented w/ 325 Sax CLASS C Cmt w/ 4% gel & 1/4# floccel & 200 Sax Cl C w/ 1/4# Floccel per sack. Second stage cement job, Cemented w/ 1600 Aox Cl. C w/ 4% gel & 1/4# Floccel. Set slips, cut off 7" CSg & inst wellhead and rig down. Job complete 7-11-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B.B. Carter</u>	TITLE <u>Unit Head</u>	DATE <u>7-26-68</u>
APPROVED BY <u>John W. Runyan</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		