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| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Sohio Petroleum Company

Address
P. O. Box 3167, Midland, Texas 79701

Reason(s) for filing (Check proper box)

| | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well | <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> |
| | | Dry Gas | <input type="checkbox"/> |
| | | Condensate | <input type="checkbox"/> |

Other (Please explain)
THIS FORM IS TO BE FILED WITH THE OIL CONSERVATION COMMISSION TO PROVIDE A BASIS FOR THE COMMISSION'S ACTION IN THE EVENT OF A DISPUTE BETWEEN A LEASEE AND AN AUTHORIZED EXCEPTION TO THE ABOVE RULE HAS BEEN OBTAINED BY

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------------|--|---|------------------------------|
| Lease Name Elliott B-15-2 | Well No. 2 | Pool Name, Including Formation Penrose Shelly (Grayburg) | Kind of Lease State: Federal or Fee Federal | Lease No. IC064427 |
| Location | | | | |
| Unit Letter H ; 1650 Feet From The North Line and 990 Feet From The East | | | | |
| Line of Section 15 Township 22-S Range 37-E , NMPM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|--|---|-------------------|--------------------------------------|-------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corporation | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, Texas 79701 | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Gasoline Plant | Address (Give address to which approved copy of this form is to be sent) 600 Texas Avenue, Buxie, New Mexico | | | |
| If well produces oil or liquids, give location of tanks. | Unit H | Sec. 15 | Twp. 22 | Rge. 37 |
| | Is gas actually connected? | | When Approximately 30 days | |

If this production is commingled with that from any other lease or pool, give commingling order number: ---

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|----------|--|----------|---|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded 6-24-68 | Date Compl. Ready to Prod. 7-4-68 (load oil) | | Total Depth 3815' | | P.B.T.D. 3813' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3394' RKB | Name of Producing Formation Grayburg | | Top Oil/Gas Pay 3581' | | Tubing Depth 3713' | | | |
| Perforations 1-3/8" Jet @ 3581, 3591, 3627, 3665, 3673, 3697, 3705, 3713, 3721, 3725, 3734, & 3741. | | | | | Depth Casing Shoe 3814.5 | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 8-5/8" | | 336' | | 200 w/3% CC, Circulated | | | |
| 7-7/8" | 4-1/2" | | 3814 1/2' | | 250 Incor, 4% Gel & 100 Incor. | | | |
| - | 2-3/8" | | 3713' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---|--------------------------------|--|-----------------------------|
| Date First New Oil Run To Tanks 7-15-68 | Date of Test 7-15-68 | Producing Method (Flow, pump, gas lift, etc.) Flow | |
| Length of Test 24 Hrs. | Tubing Pressure 305 | Casing Pressure 525 | Choke Size 20/64" |
| Actual Prod. During Test 144 | Oil - Bbls. 78 | Water - Bbls. 66 | Gas - MCF 370 |

GOR 4744

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Hood (Signature)
District Superintendent (Title)

July 17, 1968 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **John W. Rungan**
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.