

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

LC 064427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Sohio Petroleum Company		8. FARM OR LEASE NAME Elliott B-15-2	
3. ADDRESS OF OPERATOR P. O. Box 3167, Midland, Texas 79701		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit H, 1650' FNL & 990' FEL, Sec. 15, T22S, R37E, Lea County, New Mexico		10. FIELD AND POOL, OR WILDCAT Lea County, New Mexico	
14. PERMIT NO. ---		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3383G.L., 3393.7 KN	
		11. SEC. T. R. S. OF DEER. AND SURVEY OR AREA Unit H, Sec. 15, T22S, R37E	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/30/68 Drilled to T.D. of 3810 RDB, ran logs. Corrected T.D. 3815 RDB
6/30/68 Ran and set 4 1/2", 15.14 Casing - 3814.5 w/250 sks. of Incon class C cement w/4% gel and 100 sks. of Incon class C cement. Plug down at 8:30 P.M. N.O.C.
7/1/68 Tested 4 1/2" csg. for 30 min. from 3:00 P.M. to 3:30 P.M. (18 1/2 hours after cement job) Held O.K.
7/2/68 Ran correlation log. Perf. 4 1/2" csg. w/One wesjet 3/8" Magnum shot at following depths: 3581, 3591, 3627, 3665, 3673, 3697, 3705, 3713, 3721, 3725, 3734 & 3741. Acidized w/1000 gal. 15% HCl acid. Max. treating press. 5800 psi, Min. 2250. ISIP 1200 psi. Sandfraced w/20,000 gal. of refined oil and 25,500 pounds of 20/40 Sand. Max. treating pressure 4500, Min. 4500. ISIP 1500, 15 min. SIP 1100 psi. Av. injection rate 24.2 BPH.

18. I hereby certify that foregoing is true and correct

SIGNED

A.K. Hood

TITLE

District Superintendent

DATE

7/3/68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JUL 8 1968

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 5: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant findings; contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

847-681