### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	REA 640 ACE							
AN	ADARKC	PROD	UCTIC	N COMPA	NY	Langlie Ma	htix Penrose Sar	nd Unit Tr. 28
	_	(Company o	-				(Lana) 22-S	37-E
ell No			-		/4, of Sec	, <i>L</i>		, NMP
	glie Mat							
/cll is								
Section	28		. If State	Land the Oil a	nd Gas Lease No	is	7.94	<b>9</b> 4
rilling Com	nenced	7-17		,	19 Drillin	g was Completed.	/~/4	
ame of Drill	ling Contrac	tor	Leath	erwood Drill	ing Company	•		
ddress	. O. Dr	wer N	, Kern	nit, Texas				
levation abo	ve sea level a	t Top of '	<b>Fubing</b> H	[ead		The inf	ormation given is to	be kept confidential un
			·····,	1 <b>9</b>				
				01	L SANDS OR 2	ONES		
							to	
Io. 3, from			to	•••••••••••••••••••••••••••••••••••••••	No. (	, irom		
				IMPO	RTANT WATE	SANDS		
nclude data	on rate of w	ater inflov	v and ele	vation to which	water rose in ho	le.		
lo. 1, from		•••••••		to			feet	
lo. 2, from		•••••		to			feet	
io. 3, from				<b>t</b> o		•••••••••••••••••••••••••••••••••••••••	feet.	
No. 4, from				to			feet.	
<u> </u>					CASING BECO			<u> </u>
SIZE	WEIGH PER FO		NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	" 24		New	355'	Guide			Surface
4-1/2	10.50	≠	New	3700'	Float			Production
				MUDDING	AND CEMEN	TING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHER BET	E	NO. SACES OF CEMENT	METHOD USED	G	MUD HLAVITY	AMOUNT OF MUD USED

HOLE	CASING	SET	OF CEMENT	USED	GRAVITY	MUD USED
12-1/4	8-5/8	355	210	Pump & Plug		
7-7/8	4-1/2	3700	515	Pump & Plug		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

# Perf w/8 JS 3558'-62', 8 JS 3578'-82', 16 JS 3590'-98', and 16 JS 3602'-10'.

Acidized w/2000 gais. 15% NE acid and 80 ball sealers.

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## Pressure 2600<sup>#</sup> at 3.5 BPM. ISDP 700<sup>#</sup>.

Perforations apparently communicated.

Result of Production Stimulation. Injection well

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#### RECORD OF DRILL-STEM AND SPECIAL T-STS

If drill-stem or other specime tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from  0  feet to  feet, and from  feet to  feet.    Cable tools were used from  .feet to  .feet, and from  .feet to  .feet.    PRODUCTION    Put to Producing  .19	TOOLS USED									
The colspan="2">The colspan="2" for the col	Ro	tary tools w	ere used from	0	<b>3700</b>	feet, and from		feet to feet		
Put to Producing  , 19	Cable tools were used from			feet (	o	feet, and from		feet to foot		
Put to Producing  , 19    OIL WELL: The production during the first 24 hours was  barrels of liquid of which  % was sediment. A.P.I.    Gravity								10CL		
OIL WELL:  The production during the first 24 hours was  barrels of liquid of which						CHUN				
was oil;  % was emulsion;  % water; and.  % was sediment. A.P.I.    Gravity	Pu	t to Produci	ing		, 19					
was oil;  % was emulsion;  % water; and.  % was sediment. A.P.I.    Gravity	OIL WELL: The production during the first				24 hours was					
Gravity										
GAS WELL:  The production during the first 24 hours was						% water; and	1	% was sediment. A.P.I.		
liquid Hydrocarbon. Shut in Pressurelbs.    Length of Time Shut in			Gravity							
liquid Hydrocarbon. Shut in Pressurelbs.    Length of Time Shut in	GA	S WELL:	The productio	n during the first 24 ho	urs was	M.C.F. plus		harrels of		
Length of Time Shut in						× ▲ ····		Darreis Of		
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):    Southeastern New Mexico    T.  Anhy.  1127 <sup>4</sup> T.  Devonian.  T.  Ojo Alamo.    T.  Salt.  1220 <sup>4</sup> T.  Silurian.  T.  Kirtland-Fruitland.    B.  Salt.  2460 <sup>4</sup> T.  Montoya.  T.  Farmington.    T.  Yates.  2624 <sup>4</sup> T.  Simpson.  T.  Pictured Cliffs.    T.  7. Rivers.  2880 <sup>4</sup> T.  McKee.  T.  Menefee.    T.  Queen.  3382 <sup>4</sup> T.  Gravite.  T.  Point Lookout.    T.  Grayburg.  T.  Granite.  T.  Dakota.    T.  Clorieta.  T.  Granite.  T.  Morrison.    T.  Tubbs.  T.  T.  T.  T.  T.										
Southeastern New Mexico  Northwestern New Mexico    T.  Anhy.  1127*  T.  Devonian	Le	ngth of Tin	ne Shut in							
Southeastern New Mexico  Northwestern New Mexico    T.  Anhy.  1127*  T.  Devonian		PLEASE	INDICATE B	ELOW FORMATION	TOPS (IN CONI	FORMANCE WITH GE	OGI	RAPHICAL SECTION OF STATEL		
T. Anhy  1127*  T. Devonian  T. Ojo Alamo    T. Salt  1220*  T. Silurian  T. Kirtland-Fruitland    B. Salt  2460*  T. Montoya  T. Farmington    T. Yates  2624*  T. Simpson  T. Pictured Cliffs    T. 7 Rivers  2880*  T. McKee  T. Menefee    T. Queen  3382*  T. Ellenburger  T. Point Lookout    T. Grayburg  T. Gr. Wash  T. Mancos  T. Mancos    T. Glorieta  T. Morrison  T. Penn  T. Penn    T. Tubbs  T. Mots  T. Morrison  T. Penn										
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B. Salt	Т.	Salt								
T. Yates	В.	Salt		Т.			т.			
T.  7 Rivers	Т.	Yates			Simpson		Т.			
T. Queen	Т.	7 Rivers		Т.	McKee		Т.			
T. Grayburg  T. Gr. Wash  T. Mancos    T. San Andres  T. Granite  T. Dakota    T. Glorieta	Т.	Queen	3.352"	Т.	Ellenburger	••••	Т.			
T. San Andres.  T. Granite.  T. Dakota.    T. Glorieta.  T	Т.	Grayburg		Т.	Gr. Wash		Т.			
T. Glorieta  T	Т.	San Andre	S	Т.	Granite		Т.			
T. Drinkard  T	Т.	Glorieta		Т.			Т.			
T. Tubbs	T.	Drinkard		т.			Т.			
	Τ.	Tubbs		Т.						
	T.	Abo								

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0"	40*	40ª	Surface and caliche				· · · · · · · · · · · · · · · · · · ·
40	355'	315'	Red beds and shale				
355'	1127'	772'	Red beds				
11 <b>27'</b>	12204	<b>93'</b>	Anhydrite				
1220'	2460'	1240°	Salt and Anhydrite				
2460*	3280*	820*	Anhydrite and Lime				
3280'	3382'	102"	Line				, ,
3382'	3710"	328'	Sand stringers and Lime				
			, ,				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. 10/18/68 (Date)

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Company or OperatorAnadorko Production Company	Address P. O. Box 247, Hobbs, New Mexico
Name 775 +754	Position or TitleDistrict. Superintendent