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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-63

I. OPERATOR  
Anadarko Petroleum Corporation  
Address  
P. O. Box 2497, Midland, Texas 79702  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Change in ownership effective:  
AUG 1 1985  
If change of ownership give name and address of previous owner: Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE  
Lease Name: LMPSU Tract 32  
Well No.: 3  
Pool Name, Including Formation: Langlie-Mattix SR, Qn, Grbg  
Kind of Lease: State, Federal or Fee  
Fee  
Lease No.: -  
Location  
Unit Letter: E; 660 Feet From The West Line and 1790 Feet From The North  
Line of Section: 33 Township: 22S Range: 37E, NMPM, Lea County


III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Shell Pipeline Company  
Texas-New Mexico Pipeline Company  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1910, Midland, Texas 79701  
P. O. Box 60028, San Angelo, Texas 76906  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Texaco Producing Inc.  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 3000, Tulsa, Oklahoma 74102  
If well produces oil or liquids, give location of tanks:  
Unit: E Sec.: 33 Twp.: 22S Rge.: 37E  
Is gas actually connected? yes  
Owner: NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (prior, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
  
Sr. Administrative Specialist  
July 24, 1985

OIL CONSERVATION COMMISSION  
APPROVED AUG 21 1985  
BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.