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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Anadarko Production Company
3. Address of Operator
P. O. Box 247, Hobbs, New Mexico 88240
4. Location of Well

7. Unit Agreement Name **Langlie**
Mattix Penrose Sand Unit
8. Farm of Lease Name
Tract 32
9. Well No.
3
10. Field and Pool, or Wildcat
Langlie Mattix

UNIT LETTER **E** LOCATED **1790** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **West** LINE OF SEC. **33** TWP. **22-S** RGE. **37-E** NMPM

12. County
Lea

15. Date Spudded **7/25/68** 16. Date T.D. Reached **8/1/68** 17. Date Compl. (Ready to Prod.) **8/14/68** 18. Elevations (DF, RKB, RT, GR, etc.) **3358' GR** 19. Elev. Casinghead
20. Total Depth **3700'** 21. Plug Back T.D. **3690'** 22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
3543' - 3660' Queen 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Density 27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	359'	12 1/4"	213 Sacks	
5 1/2"	14#	3700'	7 7/8"	415 Sacks	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3600'	None

21. Information Record (Interval, size and number)
3543', 45', 54', 56', 67', 69', 71', 75', 77', 79', 88', 90', 98', 3600', 08', 10', 18', 23', 29', 33', 38', 40', 53', 58' and 60'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3543' - 3660'
AMOUNT AND KIND MATERIAL USED
Frac w/40,000 gals. gelled brine & 60,000# 20/40 sand in 3 stages. Max. Press. 2600# @ 36 BPM. ISDP 1800#.

33. PRODUCTION
Date First Production **8/14/68** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **9/10/68** Hours Tested **24 hours** Choke Size **29** Prod'n. For Test Period **TSTM** Oil — Bbl. **163** Gas — MCF **TSTM** Water — Bbl. **TSTM** Gas — Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate **36.4°** Oil Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By

35. List of Attachments
Inclination Report — Gamma Ray Density Log
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED _____ TITLE **District Superintendent** DATE **9/11/68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1160'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1255'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2500'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2645'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2915'	T. Devonian	T. Menefee	T. Madison
T. Queen	3375'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtz e
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Caliche				
40	100	60	Sand and red beds				
100	802	702	Red beds				
802	1189	387	Anhydrites and red beds				
1189	2622	1433	Anhydrite and salt				
2622	3300	678	Anhydrite and lime				
3300	3538	238	Lime				
3538	3700	162	Sand and lime				