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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Langlie Mattix Penrose Sand Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 32
3. Address of Operator P. O. Box 247, Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER E , 660 FEET FROM THE West LINE AND 1790 FEET FROM THE North LINE, SECTION 33 TOWNSHIP 22 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3358' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in & rigged up Leatherwood Drilling Co.
- Spudded 12 1/4" hole for surface at 3:00 PM 7/25/68.
- Drilled to 359'.
- Ran 11 lts. of 8 5/8" 24# J-55 casing - 361'.
- Cemented using 213 sacks Class C cement w/2% calcium chloride.
- Plug down at 4:15 AM 7/26/68. Shut down waiting on cement.
- Pressure tested casing to 1000# after 12 hours. Held pressure.

18 hrs. minimum WOC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Don J. Wilson</i>	TITLE District Superintendent	DATE 9/11/68
APPROVED BY <i>[Signature]</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		