Submit 5 Copies Appropriate District Office DISTRICT 1	State of New Me gy, Minerals and Natural Re								Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Box 1980, 110bbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	(P.O. Bo	ΓΙΟΝ D κ 2088 κico 87504	IVISION 4-2088			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FC		LOWAB	LE AND A	UTHORIZA URAL GAS			. •
I. Operator - 1 - II - II						-	Well AP	l No.	
Openator John H. Hendrix 223 W. Wall, Su	ite 5	25							
	701				-				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	d Gas 🔲	Dry Ga Conden	is	Othe	r (Please explain) EFFECTI		RCH 1, 1	L989
If change of operator give name and address of previous operator Mabo	e Pe	Frole		orp	400 W.	<u>Tllinoi</u>		<u>ite 150</u> (<u>, Midland, T</u>
II. DESCRIPTION OF WELL A	ND LE	ASE Well No.	Pool N	ame, includir	g Formation		Kind of	LeaseFEE	Lease No.
Lesse Name Belcher "A"		1	1		0il &	Gas	State, F	ederal or Fee	
Location		1000				. 60	50 East	Ecom The	South
Unit Letter <u>N</u>	:	1980	_ Feet Fi	rom The <u>W</u> E	<u>est</u> line	and0.0	<u>10</u> Pæ		
Section 7 Township	22S		Range	381	<u>3 , Ni</u>	APM,	Lea		County
III. DESIGNATION OF TRANS	PORTE	R OF O	IL AN	ID NATU	RAL GAS Address (Giv	e address to whic	h approved a	opy of this form	is to be sent)
Enron Oil Trading					Box	1188 на	u ston	- Техая	77251-1188
Name of Authorized Transporter of Casing	head Gas	Σ.	or Dry	Gas 📄	Address (Giw	e address to whic 1589 Ti	h approved o	copy of this form	is to be sent)
Warren Petroleum Cu If well produces oil or liquids, give location of tanks.	orp Unit	Sec.	Twp.	-	BOX le gas actuall Yes		When 1		
If this production is commingled with that f IV. COMPLETION DATA	rom any ot	her lease or	pool, gi	ve commingi			R-7911		
	(Y)	Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v
Designate Type of Completion - Date Spudded		ipl. Ready I	lo Prod.		Total Depth	II.		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing I	ormatio	<u> </u>	Top Oil/Gas	Pay		Tubing Depth	
Perforations					<u> </u>			Depth Casing S	shoe
		TUBING	, CAS	ING AND	CEMENTI	NG RECORD)	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE		ASING & T				DEPTH SET		SA	CKS CEMENT
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE	5				J	
OIL WELL (Test must be after r	ecovery of	total volum	e of load	i oil and mus	t be equal to o	r exceed top allo lethod (Flow, pu	wable for this	depth or be for	full 24 hours.)
Date First New Oil Run To Tank	Date of 7	est			Producing IV	ieulog (riow, pw	·ψ, gas ·y., ·		
Length of Test	Tubing P	ressure			Casing Press	sure		Choke Size	
Actual Prod. During Test	Oil - Bbl	S .			Water - Bbl	6.		Gas- MCF	
GAS WELL	1	· · · ·			<u></u>				
Actual Prod. Test - MCF/D	Length o	of Test			Bbls. Conde	ensate/MMCF		Gravity of Co	ndensate
Testing Method (pirot, back pr.)	Tubing	ressure (Sh	iut-in)		Casing Pres	sure (Shut-in)		Choke Size	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	lations of t that the in	he Oil Cons formation g	servation given abo	1		OILCON		APR	DIVISION 7 1989
is true and complete to the best of my		and Dellel.			11	e Approve		•	DEV SEYTON
Monaa Xuu	UN _				By.	OR	IGINAL S	GNED BY JE	RRY SEXTON
Śignature Rhonda Hunter		Produ	ictio	on Ass		e		5	
Printed Name 4-5.89 Date		<u>915-</u> 1	-684	- <u>6631</u> e No		¥			
				11	Rule 1104				•

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies Appropriate District Office DISTRICT I	gy, Mi	State of New nerals and Natur	w Mexico ral Resources Departn		Form C-104 Revised 1-1-89 See Instructions
D.C. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210	-	P.O. Bo			at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		·	xico 87504-2088 LE AND AUTHORIZA	TION	
l. Openior John H. Hondrij			AND NATURAL GAS	Well API No.	
John H. Hendri 223 W. Wall, S	x Corporatio	on			
	9701				
Reason(a) for Filing (Check proper box) New Well		ransporter of:	Other (Please explain, EFFECTI) VE MARCH 1,	1989
Recompletion	Casinghead Gas 🗌 C	Condensate	A		
If change of operator give name Mab	es Potrolou	+ Kas Co Corp.	400 W. Illinoi	ST Suite 15	99-Midland Tx 79701
II. DESCRIPTION OF WELL	AND LEASE			Kind of Lesse	Lease No.
Lease Name Belcher "A"	Well No. 1	S Brunse	on Drinkard-Abo	Kind of Lease FE -State, Federal or Fee	E
Location	. 1980		est Line and <u>660</u>		South Line
Unit Letter <u>N</u>	_ :	reet Proin The		rearrain in	Current
Section 7 Townshi	<u>p 225 </u>	Range 31	BE, NMPM,		Lea County
III. DESIGNATION OF TRAN	SPORTER OF OI	AND NATU	RAL GAS Address (Give address to whic	h approved copy of this fo	rm is to be sent)
Name of Authorized Transporter of Oil Enron Oil Trading	EQUI Energy Open	ating LP	Box 1188. H	ouston Texa	<u>e 77251-1188</u>
Name of Authorized Transporter of Casin,	ghead Gas	or Dry Gas	Address (Give address to whic	h approved copy of this fo ulsa, Ok. 74	rm is to be sent)
Warren Petroleum (If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	When ?	102
give location of tanks.		225 38E	Yes	9/11/68	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or p	ool, give commingli	ing order number: DHC	R-7991	
[(Y) Oil Well	Gas Well	New Well Workover	Deepen Plug Back	Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	Date Compl. Ready to	Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	mation	Top Oil/Gas Pay	Tubing Dept	h
				Depth Casing	Shoe
Perforations				Deptil Casia	5 00100 ····
			CEMENTING RECORD)	
HOLE SIZE	CASING & TU		DEPTH SET		SACKS CEMENT
		· · · · · · · · · · · · ·			
V. TEST DATA AND REQUE	ST FOR ALLOWA	BLE	·	······	
OIL WELL (Test must be after	recovery of total volume of Date of Test	of load oil and must	be equal to or exceed top allow Producing Method (Flow, pur	vable for this depth or be j up, gas lift, etc.)	or full 24 hours.)
Date First New Oil Run To Tank	Date of Test				
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	· · ·
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas- MCF	
GAS WELL			Bbis. Condensate/MMCF	Gravity of C	Condensate
Actual Prod. Test - MCF/D	Length of Test		Duis. Chiocamanna inci		
Testing Method (pilol, back pr.)	Tubing Pressure (Shut	-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	ulations of the Oil Conser	vation	OIL CON	SERVATION	14 j
Division have been complied with and is true and complete to the best of my	ha inal ine information given knowledge and belief.	CII AUUYC	Date Approved		
thondi Que	atos		ByOR	DISTRICT I SUP	JERRY SEXTON
Signature Rhonda Hunter	Produc	tion Ass			
Printed Name 4-5-89	915-6	Title 84-6631	Title	<u> </u>	
Date	Tele	ephone No. 🦽			33

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance . . . with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies Appropriate District Office DISTRICT 1 20. Box 1980, Hobbs, NM 88240		0.			ral Resourc	es Departm			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT II ?.O. Drawer DD, Anesia, NM 88210		-		SERVA P.O. Bo e, New Me	x 2088	0IVISIOI 4-2088	N		
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410		JEST F	ORA	LLOWAB	LE AND A	UTHORIZ			
^{Openstor} John H. Hendri				OHIOIL	AND NA	URAL GA	S Well A	PI No.	
223 W. Wall, 9				<u></u>		- <i>j'a</i>	l		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghe	<u> </u>] Dry (] Cond	Gas	Othe	r (Please expla EFFECT		RCH 1,	1989
f change of operator give name ad address of previous operator	bee Pe	tivie		Corp.,	400-w.	Illino	is, S u	ite 150	0, Middaol , '
U. DESCRIPTION OF WELL Lease Name Belcher "A"	AND LE	ASE Well No.	. Pool	Name, Includio Tubb	g Formation		Kind c State,	(Leaseppp Federal or Fee	Lesse No.
Location Unit Letter <u>N</u>	_:1	980	Feel	From The We	est_Lim	and66	0 Fo	et From The	South Line
Section 7 Towns	<u>ip 225</u>		Rang	• <u>38</u> E	, NI	MPM,	Lea		County
III. DESIGNATION OF TRA		ROFR	AIGX	NEONATU	RAL GAS	e address to wh	ich approved	copy of this form	n is to be sent)
Nanda Allandrey/Toperating (P) Enrotigieve arresting ing	& Tra	1100th		- 13	Box 1	188, Ho	uston	Texas	77251-1188
Name of Authorized Transporter of Casi	nghead Gas	XX	or D	ry Gas 📋				copy of this form K 7410	
Warren Petroleum If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	BOX 1		When		4
rive location of tanks.	N	<u> </u>	122	<u>S 38E</u>	Yes			/11/68	
f this production is commingled with that V. COMPLETION DATA	t from any o	ther lease o	r pool, j	give comming!	ing order num	ber: <u>DE</u>	IC R-79		·
		Oil We		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v Diff Res'v
Designate Type of Completion Date Spudded		npl. Ready	to Prod		Total Depth		I	P.B.T.D.	
					*	N			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing	Formati	013	Top Oil/Gas	гау		Tubing Depth	
Perforations	_1	<u> </u>			L			Depth Casing	Shoe
	. <u>.</u>	TURINO	CA	SING AND	CEMENTI	NG RECOR	D	<u> </u>	
HOLE SIZE		ASING &				DEPTH SET		SA	CKS CEMENT
V. TEST DATA AND REQU	EST FOR	ALLOV	VABL	Ē				<u> </u>	
OIL WELL (Test must be after	recovery of	ioial volun	ne of loc	nd oil and musi	be equal to or	r exceed top all lethod (Flow, p	owable for the	is depth or be for etc.)	full 24 hours.)
Date First New Oil Run To Tank	Date of 7	est			Troubeing In				
Length of Test	Tubing F	ressure			Casing Press	aure		Choke Size	
Actual Prod. During Test	Oil - Bbl	ls.			Water - Bble	L		Gas- MCF	
GAS WELL Actual Prod. Test - MCF/D	Length	of Test			Bbls. Conde	nute/MMCF		Gravity of Co	ndensate
Testing Method (pitot, back pr.)		Pressure (SI	hut-in)			sure (Shut-in)	<u></u>	Choke Size	<u></u>
VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a	ulations of t	he Oil Con	servatio	0		OILCO	ISERV		
js true and complete to the best of n	iy knowledge	and belief			Dat	e Approve	ed	APR	7 1989
Signature	Ŭ.	<u> </u>			By_	<u> </u>	ORIGIN	AL SIGNED E	JERRY SEXTON
Rhonda Hunte Printed Name 4-5-89	r	915-	Titl -684	-6631	Title				· · · · · · · · · · · · · · · · · · ·
Date		7	Telepho	ne No. 🛩					
			-		B.J. 1104				·

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. ,

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico gy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I

REQUEST FOR ALLOWABLE AND AUTHORIZAT	ION
TO TRANSPORT OIL AND NATURAL GAS	
	Well

John H. Hendrix								'I NO.		
	Corp	orati	on							
Wall, Su	ite 5	25				<u></u>				
Midland, TX 79	701				-					
					Other	(Please explai	in)			
uson(s) for Filing (Check proper box)		Change in	Transpor	ter of:		•		_		
w Well		°	Dry Gas			EFFECT	IVE MA	RCH 1,	1989	* .
Angreuou	Oil		•							
	Casinghead		Condens		·		· · ·			idland.
address of previous operator	Do Dot	rolo	m č	717.7	400 W.	Illino	137 Ju	ILC 190		79701
-										
DESCRIPTION OF WELL A	IND LEA	ISE Well No	Reat Na	me, Including	e Formation		Kind of	Lease FEI	E I	Lease No.
ase Name		Well No.				kard-N	-State, F	ederal or Fee		_
Belcher "A"	I	<u> </u>	IS.	Brunsc	on Drin	Karu-Ai				
cation		~		53.0		and661	0 Ew	t From The	South	Line
Unit LetterN	: 198	0	Feet Fro	m The <u>WE</u>	<u>est</u> Line		<u> </u>			
			Dance	20	DER NM	IPM,			Lea	County
Section 7 Township	<u>22S</u>		Range	12	<u>3e, nn</u>					
DESIGNATION OF TRANS	CDODTE	D AD A'	U.AN	D NATUR	RAL GAS					
. DESIGNATION OF TRAIN		or Conder	asate		Address (Give	address to wi	hich approved	copy of this for	m is to be	sent)
	XX				Boy	1188	Houstor	n Texa	s 77	251-118
Enron Oil Trading me of Authorized Transporter of Casing	head Gas		or Dry		Address (Giw	e address Io wi	hich approved	copy of this joi	rm 13 10 06	seni)
		L-44	•		Box	1589,	<u>Tulsa</u> ,	<u>Ok. 74</u>	<u>102</u>	
Warren Petroleum C well produces oil or liquids,		Sec.	Twp.	Rge.	is gas actually	connected?	When	?		
e location of tanks.		17	1225	38E	Yes		9,	/11/68_		
his production is commingled with that f	from any ou	her lease of	pool, gi	e commingli	ing order numi	er: DHC	R-799	L		
. COMPLETION DATA	-						_,	·····		
	•	Oil Wel	a l (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	v Diff Res'v
Designate Type of Completion	- (X)	Í				l			L	
ate Spudded	Date Com	pl. Ready	lo Prod.		Total Depth			P.B.T.D.		
•					- 01/2		<u></u>	This Deed		
evations (DF, RKB, RT, GR, etc.)	Name of I	Producing I	ormation	1	Top Oil/Gas	2 1 9		Tubing Dept	n	
								Depth Casin	g Shoe	
erforations									8	
					OF ALL ALL	NO RECOI		_ <u></u>		
					CEMENTI	DEDTU CE	T		SACKS CE	MENT
HOLE SIZE	<u> </u>	ASING & T	TUBING	SIZE		DEPTH SE	<u> </u>			
			010FF			<u> </u>				
	OUT TOOD									
. TEST DATA AND REQUE	ST FOR	ALLUV	ADU	5 1	, he equal to a	r exceed top a	llowable for th	is depth or be	for full 24	hours.)
IL WELL (Test must be after t	recovery of	total volum	v ADLI ve of load	oil and mus	t be equal to o	exceed top a	lowable for the pump, gas lift,	is depth or be etc.)	for full 24	hours.)
)IL WELL (Test must be after t	ST FOR recovery of Date of T	total volum	ue of load	l oil and mus	t be equal to o Producing N	r exceed top a lethod (Flow,	illowable for th pump, gas lift,	is depth or be etc.)	for full 24	hours.)
IL WELL (Test must be after i Date First New Oil Run To Tank	Date of T	<i>total volur</i> Test	v abbit	oil and mus	Producing N	ieuloa (miow, j	illowable for th pump, gas lift,	nis depth or be etc.) Choke Size		hours.)
IL WELL (Test must be after i Date First New Oil Run To Tank	recovery of	<i>total volur</i> Test	v ADEI ve of load	s I oil and mus	t be equal to o Producing N Casing Pres	ieuloa (miow, j	illowable for th pump, gas lift,			hours.)
IL WELL (Test must be after i Date First New Oil Run To Tank Length of Test	recovery of Date of T Tubing P	total volum Test Pressure	v ADEI ve of load	s i oil and mus	Producing N	sure	illowable for th pump, gas lift,			hours.)
IL WELL (Test must be after i Date First New Oil Run To Tank Length of Test	Date of T	total volum Test Pressure	v ADEI ne of load	s I oil and mus	Casing Pres	sure	illowable for ti pump, gas lift,	Choke Size		hours.)
7. TEST DATA AND REQUE DIL WELL (Test must be after in Date First New Oil Run To Tank Leogth of Test Actual Prod. During Test	recovery of Date of T Tubing P	total volum Test Pressure	v ADEI ne of load	s oil and mus	Casing Pres	sure	illowable for ti pump, gas lift,	Choke Size		hours.)
OIL WELL (Test must be after i Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	recovery of Date of 1 Tubing P Oil - Bbl	Iotal volum Test Pressure Is.	v ADEI	s oil and mus	Casing Pres Water - Bbl	sure 8.	ρωιφ, <u>8</u> ω · γ.	Choke Size Gas- MCF		
OIL WELL (Test must be after i Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	recovery of Date of T Tubing P	Iotal volum Test Pressure Is.		, oil and mus	Casing Pres Water - Bbl	sure	ρωιφ, <u>8</u> ω · γ.	Choke Size		
OIL WELL (Test must be after in the second seco	recovery of Date of T Tubing P Oil - Bbl	Iotal volum Test Pressure Is. of Test	ne of load	, oil and mus	Casing Pres Water - Bbl Bbls. Cond	sure s.	ρωιφ, <u>8</u> ω · γ.	Choke Size Gas- MCF	Condensate	
IL WELL (Test must be after i bate First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	recovery of Date of T Tubing P Oil - Bbl	Iotal volum Test Pressure Is.	ne of load	l oil and mus	Casing Pres Water - Bbl Bbls. Cond	sure 8.	ρωιφ, <u>8</u> ω · γ.	Choke Size Gas- MCF Gravity of	Condensate	
OIL WELL (Test must be after in the second seco	recovery of Date of T Tubing P Oil - Bbl Length o Tubing	Iotal volum Test Pressure Is. of Test Pressure (S	hut-in)	ou ana mus	Casing Pres Water - Bbl Bbls. Cond	sure s. ensate/MMCF sure (Shut-in)	ρωιφ, <u>8</u> ω •γ,	Choke Size Gas- MCF Gravity of Choke Size	Condensate	6
OIL WELL (Test must be after in the second seco	recovery of Date of T Tubing P Oil - Bbl Length o Tubing	Iotal volum Test Pressure Is. of Test Pressure (S	hut-in)	ou ana mus	Casing Pres Water - Bbl Bbls. Cond	sure s. ensate/MMCF sure (Shut-in)	ρωιφ, <u>8</u> ω •γ,	Choke Size Gas- MCF Gravity of Choke Size	Condensate	6
IL WELL (Test must be after in the set of	recovery of Date of 1 Tubing P Oil - Bbl Length o Tubing CATE O	Iotal volum Test Pressure Is. of Test Pressure (S DF CON the Oil Con	hut-in) APLIA	NCE	Casing Pres Water - Bbl Bbls. Cond	sure s. ensate/MMCF sure (Shut-in)	DNSER\	Choke Size Gas- MCF Gravity of Choke Size	Condensate e DIVIS	SION
OIL WELL (Test must be after in the second seco	recovery of Date of 1 Tubing P Oil - Bbl Length o Tubing 1 CATE O gulations of 1	Iotal volum Test Pressure Is. of Test Pressure (S DF CON the Oil Con information	hut-in) hut-in) MPLIA nservation given abx	NCE	Producing W Casing Pres Water - Bbl Bbls. Cond Casing Pres	sure s. ensate/MMCF sure (Shut-in) OIL CC	DNSER\	Choke Size Gas- MCF Gravity of Choke Size	Condensate e DIVIS	SION
OIL WELL (Test must be after in the state of the state) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC Length of the state of the st	recovery of Date of 1 Tubing P Oil - Bbl Length o Tubing 1 CATE O gulations of 1	Iotal volum Test Pressure Is. of Test Pressure (S DF CON the Oil Con information	hut-in) hut-in) MPLIA nservation given abx	NCE	Producing W Casing Pres Water - Bbl Bbls. Cond Casing Pres	sure s. sure (Shut-in) OIL CC))) NSER\ ved	Choke Size Gas-MCF Gravity of Choke Size /ATION APR	Condensate e DIVIS 7 198	SION 39
OIL WELL (Test must be after in the second seco	recovery of Date of 1 Tubing P Oil - Bbl Length o Tubing 1 CATE O gulations of 1	Iotal volum Test Pressure Is. of Test Pressure (S DF CON the Oil Con information	hut-in) hut-in) MPLIA nservation given abx	NCE	Producing W Casing Pres Water - Bbl Bbls. Cond Casing Pres	sure s. sure (Shut-in) OIL CC))) NSER\ ved	Choke Size Gas-MCF Gravity of Choke Size /ATION APR	Condensate e DIVIS 7 198	SION 39
OIL WELL (Test must be after in the second seco	recovery of Date of 1 Tubing P Oil - Bbl Length o Tubing 1 CATE O gulations of 1	Iotal volum Test Pressure Is. of Test Pressure (S DF CON the Oil Con information	hut-in) hut-in) MPLIA nservation given abx	NCE	Producing W Casing Pres Water - Bbl Bbls. Cond Casing Pres Da	sure s. ensate/MMCF sure (Shut-in) OIL CC	DNSER	Choke Size Gas-MCF Gravity of Choke Size ATION APR SIGNED BY	Condeniate DIVIS 7 198	SION 39 sexton
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APR 6 1989

OCD HOBBS OFFICE

ait 5 Copies opriate District Office <u>RICT I</u> Box 1980, Hobbs, NM 88240 IRICT II	OIL CO	State of New M nerals and Natural I NSERVATI P.O. Box 2			Revised 1-1-89 See Instructions at Bottom of Page	
Drawer DD, Artesia, NM 88210	Sant	a Fe, New Mexic	o 87504-2088			
IRICT III 9 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	R ALLOWABLE	AND AUTHORIZA	TION	No	
John H. Hendri:				Well API	140.	
223 W. Wall, S.	uite 525 9701			,]		
ason(s) for Filing (Check proper box) w Well completion ange in Operator	Oil III	Transporter of: Dry Gas	Other (Please explain) EFFECTI	VE MAR	CH 1,	1989
	Petroleu		00 W. Tllinoi	or Gui	<u>tc 159</u>	<u>9</u>
DESCRIPTION OF WELL	AND LEASE Well No.	Pool Name, Including I Blinebry O		Kind of State, Fe	Lease FEE deral or Fee	Lesse No.
Belcher "A" cration Unit Letter <u>N</u>	. 1980	Feet From The Wes		50 Feet	From The	Line
Section 7 Townsh	nip 22S	Range 38E	, NMPM,	Lea		County
I. DESIGNATION OF TRAJ ame of Authorized Transporter of Oil Enron Oil Trading lame of Authorized Transporter of Casi Warren Petroleum f well produces oil or liquids,	KX Gransport	tation Co or Dry Gas A	Box 1188, He Address (Give address to which BOX 1589, Tr s gas actually connected?	DUSTON ch approved o	opy of this for Ok. 74	5 77251-1188 m is to be sent)
ve location of tanks. this production is commingled with the		22S 38E	g order number: DHC	 R-7911	9/ _	L/00
this production is commingled with the V. COMPLETION DATA				Deepen	Plug Back	Same Res'v Diff Res'v
Designate Type of Completio		I Gas Well	New Well Workover		Ì	İ
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	rormation	Top Oil/Gas Pay		Tubing Dept Depth Casin	
Perforations						
	TUBINC	, CASING AND	CEMENTING RECOR	D		
HOLE SIZE	CASING & 1	TUBING SIZE	DEPTH SET			
V. TEST DATA AND REQU						
OIL WELL (Test must be aft	ter recovery of total volum	VABLE re of load oil and must	be equal to or exceed top all Producing Method (Flow, p	owable for th ump, gas lift,	is depth or be etc.)	for full 24 hours.)
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OIL WELL (Test must be aft	Date of Test Tubing Pressure	VABLE ne of load oil and must	Casing Pressure	owable for th ump, gas lift,		5
OIL WELL (Test must be aft Date First New Oil Run To Tank	Date of Test	VABLE ne of load oil and must		owable for th ump, gas lift,	Choke Size	5
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- ibmit 5 Copies ppropriate District Office STRICT 1	State of New gy, Minerals and Natur			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
O. Box, 1980, Hobbs, NM 88240	OIL CONSERVA P.O. Box	x 2088		-
O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mer	vico 87504-2088		
STRICT III 00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABI	_E AND AUTHORIZAT AND NATURAL GAS		
John H. Hendri:			Well API No.	· · · · · · · · · · · · · · · · · · ·
<u> </u>	uite 525		·	
	9701			
eason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)		• 14.
ew Well	Oil Dry Gas	EFFECTIV	E MARCH 1,	1989
nange in Operator	Casinghead Gas Condensale	A .		
hange of operator give name address of previous operator	ee Petroleum Corp.	400 W. Illinois	- Suite 150	0, Midland -
DESCRIPTION OF WELL	AND LEASE			
ase Name	Well No. Pool Name, Includin	g Formation	Kind of LeaseFEE State, Federal or Fee	Lease No.
Belcher "A"	1 Tubb			,
cation Unit Letter <u>N</u>	1980 Feet From The We	est Line and 660	Feet From The	South Line
		, NMPM, Le		County
Section 7 Townshi			-a	
L DESIGNATION OF TRAN	ISPORTER OF PAIENBORATUR	RAL GAS Address (Give address to which a	approved copy of this form	n is to be sent)
ame of Authorized Transporter of Oil		Box 1188, Hous	ston, Texas	77251-1188
Enron Oil Trading ame of Authorized Transporter of Casin,	& Transportation Co. ghead Gas XX or Dry Gas	Address (Give address to which	approved copy of this form	n is to be sent)
Warren Petroleum (Box 1589, Tuls		2
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When ?	
e location of tanks.	N 7 22S 38E	Yes	<u>9/11/68</u> R-7911	
his production is commingled with that COMPLETION DATA	from any other lease or pool, give commingli			· · ·
	Oil Well Gas Well	New Well Workover	Deepen Plug Back S	ame Res'v Diff Res'v
Designate Type of Completion		Total Depth	P.B.T.D.	l
bate Spudded	Date Compl. Ready to Prod.	Total Deput	P.B.1.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Durth Casing	Shoe
erforations			Depth Casing	2006
	TURING CASING AND	CEMENTING RECORD	I	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SA	CKS CEMENT
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				·····
	SET FOD ALLOWARI F			· · · · · · · · · · · · · · · · · · ·
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Jale First New Oil Kun 10 Jank	Date of Test	Producing Method (Flow, pump	, gas iyi, etc.)	<u> </u>
		Producing Method (Flow, pump Casing Pressure	, gas lift, etc.) Choke Size	<u></u>
length of Test	Date of Test	Producing Method (Flow, pump	, gas iyi, etc.)	
Length of Test	Date of Test Tubing Pressure	Producing Method (<i>Plow, pump</i> Casing Pressure	Choke Size	
Length of Test Actual Prod. During Test	Date of Test Tubing Pressure Oil - Bbls.	Producing Method (<i>Plow, pump</i> Casing Pressure Water - Bbls.	Gas- MCF	
Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure	Producing Method (<i>Plow, pump</i> Casing Pressure	Choke Size	
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I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m Signature Rhonda Hunte	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation nd that the information given above sy knowledge and belief.	Producing Method (Plow, pump Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved By	Choke Size Gas- MCF Gravity of C Choke Size SERVATION I APR ORIGINAL SIGNED DISTRICT I S	DIVISION 7 1989 BY JERRY SEXTON UPERVISOR
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