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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Mabee Petroleum Corp.	
Address 400 W. Illinois, Suite 1500 Midland, TX 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Correction of the authorized transporter of oil.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner \_\_\_\_\_

**I. DESCRIPTION OF WELL AND LEASE**

Lease Name Belcher "A"	Well No. 1	Pool Name, including Formation Blinebry, Tubb, Drinkard	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter N 1980 Feet From The West Line and 660 Feet From The South					
Line of Section 7 Township 22S Range 38E					
Enron Oil Trading & Transportation Co. P. O. Box 1188					

**II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Tesoro Crude Oil Company	Houston, TX 77251-1188 Effective 7-1-88
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corp.	8700 Tesoro Drive, San Antonio, TX 78286
Is well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit N Sec. 7 Twp. 22S Rge. 38E	Yes 9/11/68

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

<b>GAS WELL</b>	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Mark Mladenka  
Mark Mladenka, Petroleum Engineer  
(Title)  
November 19, 1985  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED NOV 22 1985, 19  
Eddie W. Seay  
BY Oil & Gas Inspector  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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NEW MEXICO OIL CONSERVATION COMMISSION  
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AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Mabee Petroleum Corp.		
Address 400 W. Illinois, Suite 1500, Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name Belcher 'A'		1	Blinberry, Tubb, Drinkard	State, Federal or Fee Fee	
Location					
Unit Letter N ; 1980 Feet From The West Line and 660 Feet From The South					
Line of Section 7 Township 22S Range 38E , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Tesoro			8700 Tesoro Drive, San Antonio, TX. 78286		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Company			P.O. Box 1589, Tulsa, Oklahoma 74102		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
	N	7	22S	38E	Yes 9/11/68

If this production is commingled with that from any other lease or pool, give commingling order number: R-7911

IV. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X			X				X
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
7/26/68	8/19/68		7350			7292			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
3346 Ground	Drinkard		6530			7274			
Perforations			Depth Casing Shoe						
6530, 34.5, 40, 47, 6659, 62, 90, 93, 6714, 31, 36, 41, 46, 51, 60, 81, 6801, 09, 34, 48, 52, 70, 86, 6900, 29, 48, 58, 87, 7001, 07, 12, 34, 43, 49, 51, 63, 66, 68, 71, 90, 7101, 05, 37.5, 53, 61, 77, 85, 91, TUBING, CASING, AND CEMENTING RECORD 95.5, 7201, 05, 18, 29, 42, 47, 57			7350						
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		9-5/8" 32#		1300'		470			
8-3/4"		7" 20, 23 & 26#		7350'		1073			
		2-3/8" 4.7#		7274'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL				(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
6/18/85		6/25/85		Pump	
Length of Test		Tubing Pressure		Casing Pressure	
24		30		40	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
51 BBLS		41		10	
				Choke Size	
				2"	
				Gas-MCF	
				77	

GAS WELL			
Actual Prod. Test-MCF/D		Length of Test	
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)	
		Bbls. Condensate/MMCF	
		Gravity of Condensate	
		Casing Pressure (shut-in)	
		Choke Size	

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JUL - 1 1985, 19	
Mark Mladenka (Signature)		APPROVED	
Petroleum Engineer (Title)		ORIGINAL SIGNED BY JERRY SEXTON	
June 26, 1985 (Date)		BY	
		TITLE	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	

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JUN 28 1985

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