

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

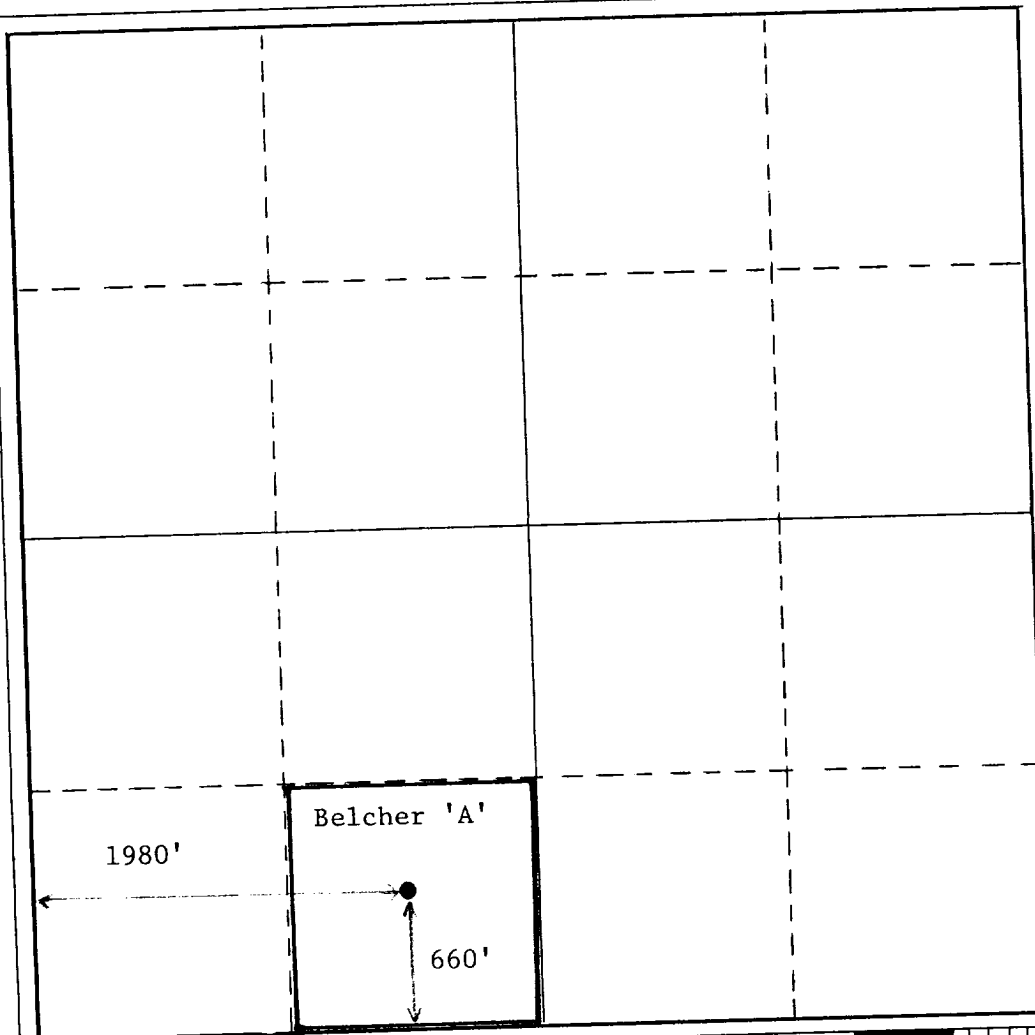
Operator <b>Mabee Petroleum Corp.</b>			Lease <b>Belcher 'A'</b>		Well No. <b>1</b>
Unit Letter <b>N</b>	Section <b>7</b>	Township <b>22S</b>	Range <b>38E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>West</b> line and <b>660</b> feet from the <b>South</b> line					
Ground Level Elev. <b>3346</b>	Producing Formation <b>Blinebry-Tubb-Drinkard</b>		Pool <b>Blinebry-Tubb-Drinkard</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name **Mark Mladenka**  
**Petroleum Engineer**

Position  
**Mabee Petroleum Corp.**

Company  
**June 26, 1985**

Date

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.

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JUN 28 1985

123  
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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mabee Petroleum Corp.	8. Farm or Lease Name Belcher 'A'
3. Address of Operator 400 W. Illinois, Suite 1500, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>7</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry-Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3346-GR	12. County Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/25/85 Pump tested 24 hrs: 48 BO + 12 BW + 106 MCFPD - GOR - 2208/1.  
Load water from stimulation has been recovered and this test will be used to potential the well and for the determination of an allocation formula. During April and May production averaged 7 BOPD + 2 BWPD + 29 MCF/D from the commingled Blinebry-Tubb formations prior to the workover to open Drinkard Pay below CIBP. Production attributable to Drinkard formation as a direct result of workover is 41 BOPD + 10 BWPD + 77 MCF/D.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Mladenka

TITLE Petroleum Engineer

DATE 6-26-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE JUL - 1 1985

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Mabee Petroleum Corp.	8. Farm or Lease Name Belcher "A"
3. Address of Operator 400 W. Illinois, Suite 1500 Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM THE <u>south</u> LINE, SECTION <u>7</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry & Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3346 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/13/85 Swab.  
6/14/85 Pulled 3½" tubing & packer.  
6/15/85 RIH with 2-3/8" tubing (set @7294') & rod pump, started well pumping.  
6/16 thru 6/17/85 Pumping back load water.  
6/18/85 24 hours pumped 11 BO + 137 BLW.  
6/19/85 24 hours pumped 44 BO + 117 BLW.  
6/20/85 Pumped 47 BO + 37 BW.  
6/21/85 Pumped 40 BO + 37 BW. Estimated gas 96 MCFD.  
6/22/85 Pumped 44 BO + 35 BW.  
6/23/85 Pumped 51 BO + 32 BW.  
6/24/85 Pumped 40 BO + 32 BW. Estimated gas 106 MCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Mladenka TITLE Petroleum Engineer DATE June 25, 1985

ORIGINAL SIGNED BY JERRY FERTON  
DISTRICT COMMISSIONER

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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JUL - 1 1985

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HONOLULU

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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3. Address of Operator 400 West Illinois, Suite 1500, Midland, TX 79701		9. Well No. 1
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15. Elevation (Show whether DF, RT, GR, etc.) 3346 GL		12. County Lea

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

6/3/85 thru 6/4/85 Drill out CIBP and cleanout casing to 7292'.  
6/5/85 Perferate Drinkard @6530-7257' (38 holes)  
6/6/85 Stimulate Drinkard perfs.  
6/7/85 thru 6/10/84 Swab.  
6/11/85 Stimulate Drinkard perfs.  
6/12/85 thru 6/13/85 Swab.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Miadenka

TITLE Petroleum Engineer

DATE June 14, 1985

ORIGINAL SIGNED BY HENRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE \_\_\_\_\_

DATE JUN 20 1985

CONDITIONS OF APPROVAL, IF ANY:

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JUN 19 1985

HEAD OFFICE