	NO. DF COMES RECEIVED D.STRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE Operator Mabee Petroleum Corp	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65					
	Address           Address         110-A Mid-America Blu           Reason(s) for filing (Check proper box)         New Well           New Well         Image in Change in Ownership           If change of ownership give name and address of previous owner         Image in Change in	dg., Midland, Texas	<sup>s</sup> - Commission Orde	mingled 2-10-70 er #MC-1816					
П.	DESCRIPTION OF WELL AND	LEASE							
	Lease Name	Well No. Pool Name, Including Fo		or Fee Fee					
	Belcher "A"	1 Blinebry & Tu	ibb State, Federal	Fee					
	Unit Letter N ; 198	OFeet From TheLin	e and Feet From 1	The South					
			20 8	Lea County					
	Line of Section Tow	wnship 22-S Range	38-E , NMPM,	Lea County					
m.	Name of Authorized Transporter of Oll Basin, Inc.		Address (Give address to which approx P. O. Box 1729. Midle	and, Texas 79701					
	Name of Authorized Transporter of Cas Warren Petroleum Cor		Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74102						
		Unit Sec. Twp. P.ge.	Is gas actually connected? Whe						
	If well produces oil or liquids, give location of tanks.	N 7 22S 38E	Yes	Sept. 11, 1968					
	COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	MC 1316					
	Designate Type of Completio		Total Depth	P.B.T.D.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe					
	Perforations			Depth Casing Side					
	TUBING, CASING, AND CEMENTING RECORD								
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
¥.	TEST DATA AND REQUEST FOR	OR ALLOWABLE. (Test must be a) able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	- •			Gas - MCF					
	Actual Prod. During Test	Oil-Bbl <b>s.</b>	Water-Bbls.						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
				Choke Size					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)						
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION					
			APPROVED	<u>, 19</u> , 19					
	Commission have been complied V	regulations of the Oil Conservation with and that the information given							
	above is true and complete to the	: best of my knowledge and belief.	BYOrig_Signed by Jerry Sexton						
			Disi	I, Supv.					
	QE Snyl		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended						
	U & Any ()	ature)	I white the form must be second	WING DA E LEDRIELION OF THE REATERION					
	Division Manager		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-						

	Fill out on well name or nu
•	

(Date)

(Title) September 14, 1977 All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

~	C. OF CONSS RECEIVED							
•	DISTRIBUTION	NEW MEXICO		ONSERVATION COMMISSION	Form C-104			
	SENTA FE	REQ	FOR ALLOWABLE	Supersedes Old C Effective 1-1-65	C-104 and C-110			
	FILE							
ļ	U.S.G.S.	AUTHORIZATION T	GAS					
-	LAND OFFICE							
	TRANSPORTER GAS							
ł	OPERATOR							
1.	PROPATION OFFICE							
1.	Cperator							
	Mabee Petroleum Co	orp.						
ľ	Address		_	20201				
		Bldg., Midland, T	exas	79701 Other (Please explain)				
	Reason(s) for filing (Check proper box)				mingled 2-10-70			
	New Well	Change in Transporter of:	Dry Ga					
	Recompletion	Oil X	Conden					
i	Change in Ownership							
	If change of ownership give name							
	and address of previous owner							
H.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Incl	luding F	ormation Kind of Leas	se	Lease No.		
	Belcher "A"	1 Blinebr		Santa Enda	al or Fee Pee			
	Location							
	ស 198	OFeet From TheWest	Lin	e and 660 Feet From	The South			
	Unit Letter 14 ; 190				_			
	Line of Section 7 Tow	mship <u>22-S</u> Ra	nge	<u>38-</u> ≣, №РМ,	Lea	County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATUR	RAL GA	Address (Give address to which appr	oved copy of this form is to	be sent)		
	None of Authorized Transporter of Oil			2510 W. Front, Midlan				
	Summit Gas Compan	y inghead Gas go or Dry Gas		Address (Give address to which appr	oved copy of this form is to	be sent)		
			<u>ن</u> ـــ	Box 1589, Tulsa, Oklahoma 74102				
	Warren Petroleum	Unit Sec. Twp.	Rge.	Is gas actually connected? W	hen			
	If well produces oil or liquids, give location of tanks.		38E	Yes	Sept. 11, 1968			
	If this production is commingled wit	that from any other lease (	or pool.	give commingling order number:	MC 1816			
w	COMPLETION DATA				Du Dui Cara Bast	v. Diff. Res'v.		
		Oil Well Ga	s Well	New Well Workover Deepen	Plug Back Same Res <sup>*</sup>			
	Designate Type of Completic			Total Depth	P.B.T.D.	<u> </u>		
	Date Spudded	Date Compl. Ready to Prod.						
		Name of Producing Formation	••	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Nume of Freddoing Fernand						
	Perforations				Depth Casing Shoe			
						<u> </u>		
		TUBING, CASI	NG, AN	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING S	IZE	DEPTH SET	SACKS CEM	SACKS CEMENT		
				after recovery of total volume of load o	il and must be equal to or e	xceed top allou		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (lest ) able f	must be t for this d	epth or be for full 24 hours)				
	OIL WELL Date First New Oil Bun To Tanks	Date of Test		Producing Method (Flow, pump, gas	lift, etc.)			
	Length of Test	Tubing Pressure		Casing Pressure	Choke Size			
					Gas - MCF			
	Actual Prod. During Test	Oil-Bbis.		Water-Bbls.				
	GAS WELL	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of feet						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	·	Casing Pressure (Shut-in)	Choke Size			
	rearring Merinda (prior) seen pro-							
	CERTIFICATE OF COMPLIAN	CF	OIL CONSERV	ATION COMMISSIO	N			
VI	. CERTIFICATE OF COMPLIAN	CE .	APPROVED 19					
	I hereby certify that the rules and	regulations of the Oil Cons	APPROVED	*	19			
				BY				
	Sommission have been complied above is true and complete to th	e pest of my knowledge and	11					
	•		TITLE					
		^	This form is to be filed i	n compliance with RUL	E 1104.			
	JE Sny	der	If this is a request for al	lowable for a newly drill	ed or deepene of the deviation			
	(Sigr	sature)	tents taken on the well in ac	Coldence with KAPE	••			
	Division Manager		- All sections of this form	All sections of this form must be filled out completely for allow				
		itle)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner fill out only Sections I, II, III, and VI for changes of condition				
	December 1, 1976	)		Fill out only Sections I well name or number, or transp	Fill out only Sections 1, 11, 111, and with the such change of condition well name or number, or transporter, or other such change of condition			
	(D	late)		11				

December	1,	1976
		(Date)

	Fill	out	only	Sections	I,	Π.	ш,	and	VI	lor ab	change change	en e	condition.	
well	name	e or	numb	er, or tran	sp	orte	r, or	other	844	-11 1	custike .	••	•••••	

OIL CONSERVATION M.

-	DISTACIONES ATCEIVED DISTACIOUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER	REQUEST FO	SERVATION COMMISSION R ALLOWABLE ND PORT OIL AND NATURAL GA	Form C -104 Supersedes Old C-104 and C-110 Elfoctive 1-1-65		
ı. Ľ	GAS OPERATOR PRORATION OFFICE Operator Mabee Petroleum Corp.					
	Reason(s) for filing (Check proper box) New Wall Recompletion Change in Ownership	G., Midland, Texas 79701 Change in Transporter of: Oil X Dry Gas Casinghead Gas Condensa	These zones comm Commission Order	ingled 2-10-70 #MC-1816		
I G	f change of ownership give name ind address of previous owner					
	DESCRIPTION OF WELL AND L Lease Name Belcher "A" Location	1 Blinebry & Tu	bb State, Federal o			
	Unit Letter N ; 1980					
	Line of Section 7 Town		38-Е , МАРМ,	Lea County		
11.	Name of Authorized Transporter of Old Tesoro Crude Oil Com Name of Authorized Transporter of Cast	pany Inghead Gasxx or Dry Gas		dg., Houston, Tex 77002 d copy of this form is to be sent)		
	Warren Petroleum Cor If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	Sept. 11, 1968		
	give location of tanks.	N 7 22S 38E h that from any other lease or pool, g	100	4C 1816		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio		Total Depth	P.B.T.D.		
	Date Spudaed Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Períoralions	TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be aft oble for this det	ter recovery of total volume of load oil oth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OH. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)		
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	Gae - MOF		
				<u></u>		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Teating Method (pito:, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	ATION COMMISSION		
••	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	1 8 1972 Orig. Signed by Ice D. Ramey		
	above is true and complete to th	e best of my knowledge and belief.	TITLE	Jee D. Ramey Dist. I, Supv.		
	Engineer - Curtis C	3416/6/	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with AULE 111.			
	October 9, 1972	'iile)	while on new and recompleted walls. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
		Date)	well name or number, or transpo	If the of other ages change of construct		



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CUT 17 1972 Old Conservation Comm. Budder, N. M. •

CT 10.004 OIL CONSTRUCTION COMM. Induct, N. N.

	ANTA FE	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Drp. Bldg., Midland, Texas 79 Change in Transporter of: Oil X Dry Gas Casinghead Gas Condense	Other (Please explain) These zones comming				
4	7	EASE Well No. Pool Name, Including For 1 Blinebry & ' Feet From The West Line aship 22S Range	Tubb State, Føderal or F	South			
m.		ER OF OIL AND NATURAL GAS		dg,Houston,Tx 77002			
IV.	Warren Petroleum Corp If well produces oil or liquids, give location of tanks.	Dration Unit Sec. Twp. Pge. N 7 22S 38E that from any other lease or pool, g	vive commingling order number: New Well Workover Deepen Pl	. 74102 Sept. 11, 1968 MC-1816 Lug Back   Same Res'v.   Diff. Res'v. B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation		ibing Depth opth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT			
V.	MAST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	DR ALLOWABLE (Test must be af able for this de Date of Test	ter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e				
	Length of Test Actual Prod. During Test	Tubing Pressure Oil-Bbls.	Casing Pressure	as - MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test Tubing Pressure (Shut-in)		iravity of Condensate			
VI	CERTIFICATE OF COMPLIAN	CE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Diet J. Supy.				
	Engineer (Curtis C. Mc (T Obruary 9, 1972	sature)	TITLE       Dist 1, Cupit         This form is to be filed in compliance with RULE 1104.         If this is a request for allowable for a newly cilled or deepened         well, this form must be accompanied by a tabulation of the deviation         tests taken on the well in accordance with RULE 111.         All sections of this form must be filled out completely for allow         able on new and recompleted wells.         Fill out only Sections I. II. III, and VI for changes of owner         well name or number, or transporter, or other such change of condition				