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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name Belcher "A"	
2. Name of Operator Mabee Royalties, Inc.										9. Well No. 1	
3. Address of Operator 201 First Savings Building, Midland, Texas 79701										10. Field and Pool, or Wildcat Tubb	
4. Location of Well UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM										12. County Lea	
THE South LINE OF SEC. 7 TWP. 22-S RGE. 38-E NMPM										19. Elev. Casinghead 3347'	
15. Date Spudded 7-26-68		16. Date T.D. Reached 8-19-68		17. Date Compl. (Ready to Prod.) 9-11-68		18. Elevations (DF, RKB, RT, GR, etc.) 3346' GL		19. Elev. Casinghead 3347'			
20. Total Depth 7350'		21. Plug Back T.D. 6370'		22. If Multiple Compl., How Many 2		23. Intervals Drilled By 0 - 7350'		25. Was Directional Survey Made No			
24. Producing Interval(s), of this completion - Top, Bottom, Name Tubb 6177' - 6321'										27. Was Well Cored No	
26. Type Electric and Other Logs Run Gamma - Sonic, Laterolog, Microlateral											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		32#		1300'		12-1/4"		470		None	
7"		20, 23, 26#		7350'		8-3/4"		1073		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8"		6320'		6100'							
31. Perforation Record (Interval, size and number) 2 - 1/2" holes each interval: 6177', 6191', 6195', 6209', 6223', 6234', 6251', 6267', 6279', 6301', 6321'						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						6177' - 6321'		2,000 gals 15% acid			
						6177' - 6321'		Fraced 40,000 gals fresh wtr. & 60,000# sand			
33. PRODUCTION											
Date First Production 9-11-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Prod.			
Date of Test 9-11-68		Hours Tested 24		Choke Size None		Prod'n. For Test Period 66		Oil - Bbl. 126.9		Gas - Oil Ratio 1923	
Flow Tubing Press. 30		Casing Pressure Packer		Calculated 24-Hour Rate 66		Oil - Bbl. 126.9		Gas - MCF 12		Water - Bbl. 39	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By J. H. Forlines	
35. List of Attachments None											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED Curtis C. McFarland						TITLE Engineer			DATE Sept. 26, 1968		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1278'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1372'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2490'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2576'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4028'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock	5212'	T. Ellenburger	T. Dakota	
T. Blinbry	5652'	T. Gr. Wash	T. Morrison	
T. Tubb	6128'	T. Granite	T. Todilto	
T. Drinkard	6446'	T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp		T.	T. Chinle	
T. Penn.		T.	T. Permian	
T. Cisco (Bough C)		T.	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1278	1278	Red Beds				
1278	1372	94	Anhydrite				
1372	2490	1118	Salt & Anhydrite				
2490	4028	1538	Shale, Sand & Anhydrite				
4028	7350	3322	Lime with streaks shale & Anhydrite				