NO. OF COPIES RECE			
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SANTA FE			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
			I

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS' 11 63 My 15B
LAND OFFICE	AUTHORIZATION TO TRA	TO OKT OLE THE TOTAL	5. 10 13 13 15 15 15 15 15 15 15 15 15 15 15 15 15
OIL			
TRANSPORTER GAS			
OPERATOR	1		
	-		
PRORATION OFFICE Operator	<u> </u>		
Mabee Royalt	ties Inc.		
Address			
	avings Building, Midland	. Texas 79701	
Reason(s) for filing (Check proper box		Other (Please explain)	
· (77)		Since (Codes suprans)	
New Well	Change in Transporter of:  Oil Dry Go		
Recompletion			
Change in Ownership	Casinghead Gas Conde	insute	
If shares of augmentahin give name			
If change of ownership give name and address of previous owner			
•	<i>!</i> ,	7, 7, 7	/
DESCRIPTION OF WELL AND	LEASE	lwind at Lan	1,222,16
Lease Name	Well No. Pool Name, Including F		
Belcher A	1 Tubb	State, Feder	ral or Fee Fee
Location			
Unit Letter N : 198	Feet From The West Lin	ne and 660 Feet From	The South
Unit Letter ; 190			
Line of Section 7	wnship 22-S Range	38-E , NMPM,	Lea County
Ellie of Section 7		<u> </u>	
DESIGNATION OF TRANSPORT	TED OF OU AND NATURAL GA	18	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Admiral Crude Oil Co		P. O. Box 1713, Midlan	
Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
3	_		
Warren Petroleum Con		P. O. Box 1589, Tulsa Is gas actually connected?	hen /4102
If well produces oil or liquids,	Unit Sec. Twp. Rge.		
give location of tanks.	M 7 22-S 38-E	Yes	9-11-68
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
Designate Type of Completi	on $-(X)$ X	X	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
72668	9-11-68	7350'	6370'
			Tubing Depth
Florestians (DE DVD DT CD at	Name of Producing Formation	Top Oil/Gas Pay	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
3346' GL	Tubb	6177'	63201
3346' GL	Tubb	6177'	Depth Casing Shoe
3346' GL	Tubb 5209', 6223', 6234', 625	6177' 1', 6267',6279',6301',6	6320 <sup>†</sup>
3346' GL Perforditions 6191', 6195', 6	Tubb 5209', 6223', 6234', 625 TUBING, CASING, AN	6177' 1', 6267',6279',6301',6	6320' Depth Casing Shoe 7350'
3346' GL  Perforditions 6191', 6195', 6  HOLE SIZE	Tubb  5209', 6223', 6234', 625  TUBING, CASING, AN  CASING & TUBING SIZE	6177' 1', 6267',6279',6301',6 D CEMENTING RECORD DEPTH SET	6320' Depth Casing Shee 321' 7350' SACKS CEMENT
3346' GL  Perforditions 6191', 6195', 6  HOLE SIZE  12-1/4"	Tubb  5209', 6223', 6234', 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8'' 32#	6177' 1', 6267',6279',6301',6 DEPTH SET 1300'	6320' 321' 7350'  SACKS CEMENT 470
3346' GL  Perforditions 6191', 6195', 6  HOLE SIZE	Tubb  5209', 6223', 6234', 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" 32#  7" 20, 23, 26#	6177'  1', 6267',6279',6301',6  DEPTH SET  1300' 7350'	6320' Depth Casing Shee 321' 7350' SACKS CEMENT
3346' GL  Perforditions 6191', 6195', 6  HOLE SIZE  12-1/4"	Tubb  5209', 6223', 6234', 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8'' 32#	6177' 1', 6267',6279',6301',6 DEPTH SET 1300'	6320' 321' 7350'  SACKS CEMENT 470
3346' GL  Perforditions 6191', 6195', 6  HOLE SIZE  12-1/4"	Tubb  5209*, 6223*, 6234*, 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8** 32#  7** 20, 23, 26#  2-3/8** 4.7#	6177'  1', 6267',6279',6301',6  ID CEMENTING RECORD  DEPTH SET  1300' 7350' 6320'	6320' Depth Casing Shoe 321' 7350'  SACKS CEMENT 470 1073
3346' GL  Performions 6191', 6195', 6  HOLE SIZE  12-1/4"  8-3/4	Tubb  5209*, 6223*, 6234*, 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8** 32#  7** 20, 23, 26#  2-3/8** 4.7#	6177'  1', 6267',6279',6301',6  ID CEMENTING RECORD  DEPTH SET  1300' 7350' 6320'	6320' Depth Casing Shoe 321' 7350'  SACKS CEMENT 470 1073
3346' GL  Perforditions 6191', 6195', 6  HOLE SIZE  12-1/4"  8-3/4  TEST DATA AND REQUEST F	Tubb  5209*, 6223*, 6234*, 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8** 32#  7** 20, 23, 26#  2-3/8** 4.7#	6177'  1', 6267',6279',6301',6  ID CEMENTING RECORD  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)	6320° 321° 7350°  SACKS CEMENT 470 1073  ill and must be equal to or exceed top allow
3346' GL  Performions 6191', 6195', 6  HOLE SIZE  12-1/4"  8-3/4	Tubb  5209*, 6223*, 6234*, 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8** 32#  7** 20, 23, 26#  2-3/8** 4.7#	6177'  1', 6267',6279',6301',6  ID CEMENTING RECORD  DEPTH SET  1300' 7350' 6320'	6320° 321° 7350°  SACKS CEMENT 470 1073  ill and must be equal to or exceed top allow
3346' GL  Performions 6191', 6195', 6  HOLE SIZE  12-1/4'  8-3/4  TEST DATA AND REQUEST FOIL WELL	Tubb  5209*, 6223*, 6234*, 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8** 32#  7** 20, 23, 26#  2-3/8** 4.7#  FOR ALLOWABLE (Test must be able for this decay)	6177'  1', 6267',6279',6301',6  ID CEMENTING RECORD  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin	6320' Depth Casing Shoe 7350'  SACKS CEMENT 470 1073  iil and must be equal to or exceed top allout lift, etc.)
3346' GL  Perforations 6191', 6195', 6  HOLE SIZE  12-1/4"  8-3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks	Tubb  5209*, 6223*, 6234*, 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8** 32#  7** 20, 23, 26#  2-3/8** 4.7#  FOR ALLOWABLE (Test must be able for this a	6177'  1', 6267',6279',6301',6  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas	6320' Depth Casing Shoe 7350' SACKS CEMENT 470 1073  ill and must be equal to or exceed top allout lift, etc.)
3346' GL  Perforations 6191', 6195', 6  HOLE SIZE  12-1/4"  8-3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 9-11-68  Length of Test	Tubb  5209*, 6223*, 6234*, 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8** 32#  7** 20, 23, 26#  2-3/8** 4.7#  FOR ALLOWABLE (Test must be able for this a be	6177'  1', 6267',6279',6301',6  ID CEMENTING RECORD  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin	6320' Depth Casing Shoe 7350'  SACKS CEMENT 470 1073  iil and must be equal to or exceed top allout lift, etc.)
3346 GL  Perforations 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 61	Tubb  5209', 6223', 6234', 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" 32#  7" 20, 23, 26#  2-3/8" 4.7#  FOR ALLOWABLE (Test must be able for this a	6177'  1', 6267',6279',6301',6  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin  Casing Pressure	6320* Depth Casing Shoe 321* 7350*  SACKS CEMENT 470 1073  iil and must be equal to or exceed top alloutlift, etc.)  Choke Size
3346 GL  Perforations 6191, 6195, 6191, 6195, 6191, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 61	Tubb  5209*, 6223*, 6234*, 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8** 32#  7** 20, 23, 26#  2-3/8** 4.7#  FOR ALLOWABLE (Test must be able for this a be able for this a be able for this a continuous process.  9-11-68  Tubing Pressure  30  Oil-Bbls.	6177'  1', 6267',6279',6301',6  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin Casing Pressure  Packer	6320' Depth Casing Shoe 7350'  SACKS CEMENT 470 1073  iil and must be equal to or exceed top allow lift, etc.)  Choke Size  None
3346 GL  Perforations 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 61	Tubb  5209*, 6223*, 6234*, 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8** 32#  7** 20, 23, 26#  2-3/8** 4.7#  FOR ALLOWABLE (Test must be able for this a be	1', 6267',6279',6301',6  ID CEMENTING RECORD  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin  Casing Pressure  Packer  Water-Bbls.	6320' Depth Casing Shoe 321' 7350'  SACKS CEMENT 470 1073  iil and must be equal to or exceed top allou lift, etc.)  Choke Size  None  Gas-MCF
3346 GL  Perforations 6191, 6195, 6  HOLE SIZE  12-1/4" 8-3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 9-11-68  Length of Test 24  Actual Prod. During Test 78	Tubb  5209*, 6223*, 6234*, 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8** 32#  7** 20, 23, 26#  2-3/8** 4.7#  FOR ALLOWABLE (Test must be able for this a be able for this a be able for this a continuous process.  9-11-68  Tubing Pressure  30  Oil-Bbls.	1', 6267',6279',6301',6  ID CEMENTING RECORD  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin  Casing Pressure  Packer  Water-Bbls.	6320* Depth Casing Shoe 321* 7350*  SACKS CEMENT 470 1073  iil and must be equal to or exceed top allou lift, etc.)  Choke Size  None  Gas-MCF
3346 GL  Perforations 6191, 6195, 6  HOLE SIZE  12-1/4" 8-3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 9-11-68  Length of Test 24  Actual Prod. During Test 78  GAS WELL	Tubb  5209*, 6223*, 6234*, 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8** 32#  7** 20, 23, 26#  2-3/8** 4.7#  FOR ALLOWABLE (Test must be able for this a date of Test  9-11-68  Tubing Pressure  30  Oil-Bbls.  66	1', 6267',6279',6301',6  ID CEMENTING RECORD  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin  Casing Pressure  Packer  Water-Bbls.	6320* Depth Casing Shoe 321* 7350*  SACKS CEMENT 470 1073  iil and must be equal to or exceed top allou lift, etc.)  Choke Size  None  Gas-MCF
3346 GL  Perforations 6191, 6195, 6  HOLE SIZE  12-1/4" 8-3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 9-11-68  Length of Test 24  Actual Prod. During Test 78	Tubb  5209*, 6223*, 6234*, 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8** 32#  7** 20, 23, 26#  2-3/8** 4.7#  FOR ALLOWABLE (Test must be able for this a be able for this a be able for this a continuous process.  9-11-68  Tubing Pressure  30  Oil-Bbls.	1', 6267',6279',6301',6  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin Casing Pressure Packer Water-Bbls.	6320' Depth Casing Shoe 7350'  SACKS CEMENT 470 1073  Fill and must be equal to or exceed top allow lift, etc.)  Choke Size None Gas-MCF 1923
3346' GL  Perforations 6191', 6195', 6  HOLE SIZE  12-1/4"  8-3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 9-11-68  Length of Test  24  Actual Prod. During Test  78  GAS WELL  Actual Prod. Test-MCF/D	Tubb  5209*, 6223*, 6234*, 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8** 32#  7** 20, 23, 26#  2-3/8** 4.7#  FOR ALLOWABLE (Test must be able for this and able for this able for this and able for this and able for this able for this able for this and able for this and able for this and able for this able for	6177'  1', 6267',6279',6301',6  ID CEMENTING RECORD  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin  Casing Pressure  Packer  Water-Bbls.  12  Bbls. Condensate/MMCF	6320' Depth Casing Shoe 321' 7350'  SACKS CEMENT 470 1073  Fill and must be equal to or exceed top allout lift, etc.)  Choke Size None Gas-MCF 1923  Gravity of Condensate
3346 GL  Perforations 6191, 6195, 6  HOLE SIZE  12-1/4" 8-3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 9-11-68  Length of Test 24  Actual Prod. During Test 78  GAS WELL	Tubb  5209*, 6223*, 6234*, 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8** 32#  7** 20, 23, 26#  2-3/8** 4.7#  FOR ALLOWABLE (Test must be able for this a date of Test  9-11-68  Tubing Pressure  30  Oil-Bbls.  66	1', 6267',6279',6301',6  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin Casing Pressure Packer Water-Bbls.	6320' Depth Casing Shoe 7350'  SACKS CEMENT 470 1073  Fill and must be equal to or exceed top alloue lift, etc.)  Choke Size None Gas-MCF 1923
3346' GL  Perforations 6191', 6195', 6  HOLE SIZE  12-1/4"  8-3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 9-11-68  Length of Test  24  Actual Prod. During Test  78  GAS WELL  Actual Prod. Test-MCF/D	Tubb  5209*, 6223*, 6234*, 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8** 32#  7** 20, 23, 26#  2-3/8** 4.7#  FOR ALLOWABLE (Test must be able for this and able for this able for this and able for this and able for this able for this able for this and able for this and able for this and able for this able for	1', 6267',6279',6301',6  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin Casing Pressure Packer  Water-Bbls.  12  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	6320' Depth Casing Shoe 321' 7350'  SACKS CEMENT  470 1073  iil and must be equal to or exceed top alloudiff, etc.)  Choke Size  None  Gas-MCF  1923  Gravity of Condensate  Choke Size
3346 GL  Perforations 6191, 6195, 6  HOLE SIZE  12-1/4 8-3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 9-11-68  Length of Test  24  Actual Prod. During Test 78  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubb  5209*, 6223*, 6234*, 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8** 32#  7** 20, 23, 26#  2-3/8** 4.7#  FOR ALLOWABLE (Test must be able for this of being Pressure  30  Oil-Bbls.  66  Length of Test  Tubing Pressure (Shut-in)	1', 6267',6279',6301',6  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin Casing Pressure Packer  Water-Bbls.  12  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	6320' Depth Casing Shoe 321' 7350'  SACKS CEMENT 470 1073  Fill and must be equal to or exceed top allout lift, etc.)  Choke Size None Gas-MCF 1923  Gravity of Condensate
3346' GL  Perforations 6191', 6195', 6  HOLE SIZE  12-1/4"  8-3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 9-11-68  Length of Test  24  Actual Prod. During Test  78  GAS WELL  Actual Prod. Test-MCF/D	Tubb  5209*, 6223*, 6234*, 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8** 32#  7** 20, 23, 26#  2-3/8** 4.7#  FOR ALLOWABLE (Test must be able for this of being Pressure  30  Oil-Bbls.  66  Length of Test  Tubing Pressure (Shut-in)	6177'  1', 6267',6279',6301',6  ID CEMENTING RECORD  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin  Casing Pressure  Packer  Water-Bbls.  12  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER'	6320' Depth Casing Shoe 321' 7350'  SACKS CEMENT 470 1073  Fill and must be equal to or exceed top allow lift, etc.)  Choke Size None Gas-MCF 1923  Gravity of Condensate Choke Size VATION COMMISSION
3346' GL  Perforations 6191', 6195', 6  HOLE SIZE  12-1/4"  8-3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  9-11-68  Length of Test  24  Actual Prod. During Test  78  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN	Tubb  5209', 6223', 6234', 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" 32#  7" 20, 23, 26#  2-3/8" 4.7#  FOR ALLOWABLE (Test must be able for this a  Date of Test  9-11-68  Tubing Pressure  30  Oil-Bbls.  66	6177'  1', 6267',6279',6301',6  ID CEMENTING RECORD  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin  Casing Pressure  Packer  Water-Bbls.  12  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER'	6320' Depth Casing Shoe 321' 7350'  SACKS CEMENT 470 1073  Fill and must be equal to or exceed top allow lift, etc.)  Choke Size None Gas-MCF 1923  Gravity of Condensate Choke Size VATION COMMISSION
3346 GL  Perforations 6191, 6195, 6197, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 61	Tubb  5209', 6223', 6234', 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8'' 32#  7'' 20, 23, 26#  2-3/8'' 4.7#  FOR ALLOWABLE (Test must be able for this able for t	6177'  1', 6267',6279',6301',6  ID CEMENTING RECORD  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin  Casing Pressure  Packer  Water-Bbls.  12  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER'	6320' Depth Casing Shoe 321' 7350'  SACKS CEMENT 470 1073  Fill and must be equal to or exceed top allow lift, etc.)  Choke Size None Gas-MCF 1923  Gravity of Condensate Choke Size VATION COMMISSION
3346 GL  Perforations 6191, 6195, 6197, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 61	Tubb  5209', 6223', 6234', 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" 32#  7" 20, 23, 26#  2-3/8" 4.7#  FOR ALLOWABLE (Test must be able for this a  Date of Test  9-11-68  Tubing Pressure  30  Oil-Bbls.  66	6177'  1', 6267',6279',6301',6  ID CEMENTING RECORD  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin  Casing Pressure  Packer  Water-Bbls.  12  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER'	6320' Depth Casing Shoe 321' 7350'  SACKS CEMENT 470 1073  Fill and must be equal to or exceed top allow lift, etc.)  Choke Size None Gas-MCF 1923  Gravity of Condensate Choke Size  VATION COMMISSION
3346 GL  Perforations 6191, 6195, 6197, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 61	Tubb  5209', 6223', 6234', 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8'' 32#  7'' 20, 23, 26#  2-3/8'' 4.7#  FOR ALLOWABLE (Test must be able for this able for t	1', 6267',6279',6301',6  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin Casing Pressure Packer  Water-Bbls.  12  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVANCE  APPROVED  APPROVED  APPROVED  BY	6320' Depth Casing Shoe 321' 7350'  SACKS CEMENT 470 1073  iil and must be equal to or exceed top alloudiff, etc.)  Choke Size None Gas-MCF 1923  Gravity of Condensate Choke Size
3346 GL  Perforations 6191, 6195, 6197, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 61	Tubb  5209', 6223', 6234', 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8'' 32#  7'' 20, 23, 26#  2-3/8'' 4.7#  FOR ALLOWABLE (Test must be able for this able for t	6177'  1', 6267',6279',6301',6  ID CEMENTING RECORD  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin  Casing Pressure  Packer  Water-Bbls.  12  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVANCE  APPROVED  APPROVED  TITLE	6320' Depth Casing Shoe 321' 7350'  SACKS CEMENT 470 1073  Fill and must be equal to or exceed top allow lift, etc.)  Choke Size  None Gas-MCF 1923  Gravity of Condensate  Choke Size  VATION COMMISSION  19
3346 GL  Perforations 6191, 6195, 6197, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 61	Tubb  5209', 6223', 6234', 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8'' 32#  7'' 20, 23, 26#  2-3/8'' 4.7#  FOR ALLOWABLE (Test must be able for this able for t	1', 6267',6279',6301',6  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas Pumpin Casing Pressure Packer Water-Bbls.  12  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  TITLE  This form is to be filed in the constant of	6320' Depth Casing Shoe 321' 7350'  SACKS CEMENT 470 1073  It and must be equal to or exceed top allow lift, etc.)  Choke Size  None Gas-MCF 1923  Gravity of Condensate  Choke Size  VATION COMMISSION  In compliance with RULE 1104.
3346 GL  Perforations 6191, 6195, 6197, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 6195, 6191, 61	Tubb  5209', 6223', 6234', 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8'' 32#  7'' 20, 23, 26#  2-3/8'' 4.7#  FOR ALLOWABLE (Test must be able for this able for t	1', 6267', 6279', 6301', 6  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin Casing Pressure Packer Water-Bbls.  12  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER'  APPROVED  APPROVED  TITLE  This form is to be filed in the same and the same are same as a same and the same are same as a same are sam	Gazot  Depth Casing Shoe  321' 7350'  SACKS CEMENT  470  1073  It and must be equal to or exceed top allouded the state of
3346' GL  Perforations 6191', 6195', 6  HOLE SIZE  12-1/4"  8-3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  9-11-68  Length of Test  24  Actual Prod. During Test  78  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete	Tubb  5209', 6223', 6234', 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8'' 32#  7'' 20, 23, 26#  2-3/8'' 4.7#  FOR ALLOWABLE (Test must be able for this able for t	1', 6267', 6279', 6301', 6  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin Casing Pressure Packer  Water-Bbls.  12  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER'  APPROVED  TITLE  This form is to be filed in this is a request for all this form was the account.	6320' Depth Casing Shoe 321' 7350'  SACKS CEMENT 470 1073  iil and must be equal to or exceed top allow lift, etc.)  Choke Size  None Gas-MCF 1923  Gravity of Condensate  Choke Size  VATION COMMISSION  in compliance with RULE 1104. Itowable for a newly drilled or deepene penied by a tabulation of the deviation
HOLE SIZE  12-1/4" 8-3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 9-11-68  Length of Test  24  Actual Prod. During Test  78  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the com	Tubb  5209', 6223', 6234', 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8'' 32#  7'' 20, 23, 26#  2-3/8'' 4.7#  FOR ALLOWABLE (Test must be able for this able for t	6177'  1', 6267',6279',6301',6  ID CEMENTING RECORD  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin  Casing Pressure  Packer  Water-Bbls.  12  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER'  APPROVED  If this is a request for all well, this form must be accountests taken on the well in section tests taken on the well in section.	6320' Depth Casing Shoe 321' 7350'  SACKS CEMENT 470 1073  iil and must be equal to or exceed top allou lift, etc.)  Choke Size  None Gas-MCF 1923  Gravity of Condensate  Choke Size  VATION COMMISSION  in compliance with RULE 1104. liowable for a newly drilled or deepenenganied by a tabulation of the deviation cordance with RULE 111.
HOLE SIZE  12-1/4" 8-3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 9-11-68  Length of Test  24  Actual Prod. During Test 78  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the comp	Tubb  5209', 6223', 6234', 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8'' 32#  7'' 20, 23, 26#  2-3/8'' 4.7#  FOR ALLOWABLE (Test must be able for this and that the information given the best of my knowledge and belief that and that the information given the best of my knowledge and belief that and that the information given the best of my knowledge and belief that are and that the information given the best of my knowledge and belief that are are also as a second to the control of the co	1', 6267', 6279', 6301', 6  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin Casing Pressure Packer  Water-Bbls.  12  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER'  APPROVED  If this is a request for all well, this form must be accompleted that the sections of this form  All sections of this form	G320' Depth Casing Shoe 321' 7350'  SACKS CEMENT 470 1073  It and must be equal to or exceed top allow lift, etc.)  Choke Size  None Gas-MCF 1923  Gravity of Condensate  Choke Size  VATION COMMISSION  In compliance with RULE 1104. Illowable for a newly drilled or deepene to the deviation of the deviation cordance with RULE 111.  must be filled out completely for allow
HOLE SIZE  12-1/4" 8-3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 9-11-68  Length of Test  24  Actual Prod. During Test 78  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the comp	Tubb  5209', 6223', 6234', 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8'' 32#  7'' 20, 23, 26#  2-3/8'' 4.7#  FOR ALLOWABLE (Test must be able for this and that the information given the best of my knowledge and belief this of the control	6177'  1', 6267', 6279', 6301', 6  ID CEMENTING RECORD  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin  Casing Pressure  Packer  Water-Bbls.  12  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER'  APPROVED  If this is a request for all well, this form must be accountests taken on the well in accountest	G320' Depth Casing Shoe 321' 7350'  SACKS CEMENT 470 1073  It and must be equal to or exceed top allow lift, etc.)  Choke Size  None Gas-MCF 1923  Gravity of Condensate  Choke Size  VATION COMMISSION  In compliance with RULE 1104. lowable for a newly drilled or deepene apanied by a tabulation of the deviatio cordance with RULE 111.  must be filled out completely for allow wells.  If III and VI for changes of owner.
3346' GL  Perforations 6191', 6195', 6191', 6195', 6191', 6195', 6191', 6195', 6191', 6195', 6191', 6195', 6191', 6195', 6191', 6195', 6191', 6195', 6191', 6195', 6191', 6195',	Tubb  5209', 6223', 6234', 625  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8'' 32#  7'' 20, 23, 26#  2-3/8'' 4.7#  FOR ALLOWABLE (Test must be able for this and that the information given the best of my knowledge and belief this of the control	6177'  1', 6267', 6279', 6301', 6  ID CEMENTING RECORD  DEPTH SET  1300' 7350' 6320'  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumpin  Casing Pressure  Packer  Water-Bbls.  12  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER'  APPROVED  If this is a request for all well, this form must be accountests taken on the well in accountest	G320' Depth Casing Shoe 321' 7350'  SACKS CEMENT 470 1073  It and must be equal to or exceed top allow lift, etc.)  Choke Size  None Gas-MCF 1923  Gravity of Condensate  Choke Size  VATION COMMISSION  In compliance with RULE 1104. Illowable for a newly drilled or deepened apparied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow

(Date)

OPERAT		ee Royaltie ACTOR Mora		ducing & Drilling	Corp.
The un entativ	dersigned	l hereby ce drilling c has conduc	rtifies t	hat he is an author who drilled the abtion tests and obta	rized repre- pove-described ained the
egrees_	@ Depth	Degrees	@ Depth	Degrees @ Depth	Degrees @ Depth
1/4	302	3/4	5980		
1/4	807	1	6389		
3/4	1300	1 1/2	6686		
3/4	1876	1 1/4	7080		
1/4	2351	1	7270		
1 1/4	2567	1	7350		
1 1/2	2691				
1 1/4	3020				
3/4	3260				
3/4	3815				
3/4	4260	,			
3/4	4620				
3/4	5160				
	thed and		Ву	tor MORAN OIL PROD  K. D. McPeters  this 20th day of	h.