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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Sep 27

11:45 AM '68

I. Operator
Mabee Royalties, Inc.
Address
201 First Savings Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Belcher A	Well No. 1	Pool Name, Including Formation Tubb	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter N , 1980 Feet From The West Line and 660 Feet From The South Line of Section 7 Township 22-S Range 38-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Admiral Crude Oil Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1713, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 7	Twp. 22-S	Rge. 38-E	Is gas actually connected? Yes	When 9-11-68

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-26-68	Date Compl. Ready to Prod. 9-11-68		Total Depth 7350'		P.B.T.D. 6370'			
Elevations (DF, RKB, RT, GR, etc.) 3346' GL	Name of Producing Formation Tubb		Top Oil/Gas Pay 6177'		Tubing Depth 6320'			
Perforations 6177', 6191', 6195', 6209', 6223', 6234', 6251', 6267', 6279', 6301', 6321'					Depth Casing Shoe 7350'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8" 32#		1300'		470			
8-3/4"	7" 20, 23, 26#		7350'		1073			
	2-3/8" 4.7#		6320'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-11-68	Date of Test 9-11-68	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 30	Casing Pressure Packer	Choke Size None
Actual Prod. During Test 78	Oil-Bbls. 66	Water-Bbls. 12	Gas-MCF 1923

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Curtis P. McFarland
(Signature)

Engineer
(Title)

September 26, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED John W. Runyan, 19
BY John W. Runyan
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

WELL NAME AND NUMBER Belcher A #1

LOCATION 660/S 1980/W Section 7, T22S, R38E, Lea County, New Mexico
(New Mexico give U.S.T&R: TEXAS GIVE S,BLK,SURV.& TWP)

OPERATOR Mabee Royalties, Inc.

DRILLING CONTRACTOR Moran Oil Producing & Drilling Corp.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 302</u>	<u>3/4 5980</u>	<u> </u>	<u> </u>
<u>1/4 807</u>	<u>1 6389</u>	<u> </u>	<u> </u>
<u>3/4 1300</u>	<u>1 1/2 6686</u>	<u> </u>	<u> </u>
<u>3/4 1876</u>	<u>1 1/4 7080</u>	<u> </u>	<u> </u>
<u>1/4 2351</u>	<u>1 7270</u>	<u> </u>	<u> </u>
<u>1 1/4 2567</u>	<u>1 7350</u>	<u> </u>	<u> </u>
<u>1 1/2 2691</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/4 3020</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 3260</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 3815</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 4260</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 4620</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 5160</u>	<u> </u>	<u> </u>	<u> </u>

Drilling Contractor MORAN OIL PRODUCING & DRILLING CORP.

By

K. D. McPeters

Subscribed and sworn to before me this 20th day of August, 1968

My Commission expires:
April 1, 1970

Raymond L. Lanning
Notary Public
Lea County, New Mexico