						N.1.2	. Rev	m C-105	
							5a. Indi	cate Toge of	i Lease
NTA FE	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG						Star	- • • • • • • • • • • • • • • • • • • •	Fee 🙀
LE	\WEI	LL COMPLE	TION OR RE	COMP	LETIONR	EPORT AP	DLUG	e Oil & Gas I	_ease No.
S.G.S.									
AND OFFICE							7///	<u>IIIII</u>	
PERATOR								111111	
TYPE OF WELL	<u></u>				· • • •		7. Unit	Agreement N	Jame
	01L	GAS WELL							
TYPE OF COMPLETI	ON OIL	WELL WELL	DRYL		OTHER		8. Far	n or Lease N	ame
NEW WORK		PLUG BACK	DIFF.		OTHER		ļ	Belcher	"A"
WELL VIER OVER	DEEPENL	BACK			<u>ornen</u>		9. Well	No.	
Mahee Royali	ties Inc.							1	
Mabee Royalt Address of Operator	1100, 1101						10. Fie	eld and Pool,	or Wildcat
201 First Sa	avings Buil	ding, Mid	land. Texa	16 79	701			Blineb	ry
Location of Well	AVINGS DUIL	arnet							
T LETTER N	LOCATED 1	980 FEET F	ROM THE	st	LINE AND	<u> 660 </u>	EET FROM		
				\sim	<u>IIIIII</u>	IIIIIII	12. 00	unty	<i>WIIIIIIII</i>
South LINE OF SE	с. 7 тwp	· 22-S RG	E. 38-E N			1111111		Lea	///////////////////////////////////////
South LINE OF SE	16. Date T.D. Rea	ched 17, Date	Compl. (Ready	to Prod.) 18. Elev	rations (DF, R	KB, RT, GR, etc.	19. Elev. C	ashinghead
7-26-68	8-19-68	. •	9-11-68			3346' G	L	3	347 le Tools
Tctal Depth	8-19-68 21. Plug F	Back T.D.	22. If Mu Many	ltiple Co	mpl., How	23. Interval Drilled	s 📊 Rotary Tools	Cab	le Tools
7350'		6370'		2	2		→ 0 - 735	0'	Division
. Producing Interval(s),	, of this completion	n — Top, Botton	n, Name					25. Was Mad	Directional Survey e
B] fr	nebry 5623	' - 5742'							No
~~ 1								0.0 Wa - W - 1	Canad
Type Electric and Oth								27. Was Well	_
Gamma - Sonio	c, <u>Laterolo</u>	g, Microl	ateral					N	lo
•		CA	SING RECORD					·····	
CASING SIZE	WEIGHT LB./F	T. DEPT	HSET	HOLE S	IZE	CEMEN	TING RECORD	A	MOUNT PULLED
9-5/8"	32#	130	0'1	12-1/4	\''		470		None
.7'	20, 23, 2	6# 735	0'	8-3/4	4 ¹¹	1	073		None
	<u> </u>	<u> </u>				20	TURING	RECORD	
•		NER RECORD				30.			PACKER SET
SIZE	TOP	BOTTOM	SACKS CEME	ENT	SCREEN	SIZE	DEPTH SI		FACINER SET
					<u>.</u>	2-3/8	11 5803	1	None
			1	1		-			none
, Ferforation Record (I	Interval, size and r	number)	1	3:			RACTURE, CEMEN	IT SQUEEZI	Ξ, ΕΤC.
. Ferforation Record (7 2 - 1/2" hold			623',	3:	DEPTH IN	TERVAL	RACTURE, CEMEN	IT SQUEEZI	E, ETC. TERIAL USED
2 - 1/2" hole	es each int	erval: 5		3:	DEPTH IN	• 5742!	RACTURE, CEMEN AMOUNT AN 500 gals B	IT SQUEEZE ID KIND MA DA, 1000	e, etc. terial used D gals 15%
	es each int , 5645', 56	erval: 5 49', 5690	', 5712',	3:	DEPTH IN	TERVAL	AMOUNT AN 500 gals B Fraced w/3	NT SQUEEZI ND KIND MA DA, 1000 0,000 gi	E, ETC. TERIAL USED O gals 15% als brine
2 - 1/2" hold 5635', 5641'	es each int , 5645', 56	erval: 5 49', 5690	', 5712',	3:	DEPTH IN	• 5742!	RACTURE, CEMEN AMOUNT AN 500 gals B	NT SQUEEZI ND KIND MA DA, 1000 0,000 gi	E, ETC. TERIAL USED O gals 15% als brine
2 - 1/2" hold 5635', 5641' 5722', 5726'	es each int , 5645', 56	erval: 5 49', 5690	', 5712',		DEPTH IN 5623' - 5623' -	• 5742!	AMOUNT AN 500 gals B Fraced w/3	NT SQUEEZI ND KIND MA DA, 1000 0,000 gi	E, ETC. TERIAL USED O gals 15% als brine
2 - 1/2" hold 5635', 5641' 5722', 5726'	es each int , 5645', 56 , 5733', 57	erval: 5 49', 5690 35', 5742	', 5712', 	RODUC	DEPTH IN 5623' - 5623' -	5742'	AMOUNT AN 500 gals B Fraced w/3 wtr & 60,0	IT SQUEEZE DA IND MA DA, 1000 0,000 gi 00# sand	E, ETC. TERIAL USED O gals 15% als brine
2 - 1/2" hold 5635', 5641' 5722', 5726'	es each int , 5645', 56 , 5733', 57	erval: 5 49', 5690 35', 5742	', 5712', P owing, gas lift,	PRODUC	DEPTH IN 5623' - 5623' - TION - Size and t	5742'	AMOUNT AN 500 gals B Fraced w/3 wtr & 60,0	IT SQUEEZE D KIND MA DA, 1000 0,000 ga 00# sand	E, ETC. TERIAL USED D gals 15% als brine 1 d. or Shut-in)
2 - 1/2" hold 5635', 5641' 5722', 5726' me First Production 9-11-68	es each int , 5645', 56 , 5733', 57	erval: 5 49', 5690 35', 5742	', 5712', ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	PRODUC pumping	DEPTH IN 5623' - 5623' - TION - Size and t	5742'	AMOUNT AN 500 gals B Fraced w/3 wtr & 60,0 Well	IT SQUEEZI DA, 1000 0,000 gi 00# sand Status (Proc Proc	E, ETC. TERIAL USED D gals 15% als brine 1 d. or Shut-in)
2 - 1/2" hold 5635', 5641' 5722', 5726' 	es each int , 5645', 56 , 5733', 57 Product Hours Tested	erval: 5 49', 5690 35', 5742 tion Method (Fla	', 5712', P owing, gas lift, P	PRODUC pumping	DEPTH IN 5623' - 5623' - TION - Size and t 8 - Bbl.	TERVAL 5742! 5742 Sype pump) Gas - MCI	RACTURE, CEMEN AMOUNT AN 500 gals B Fraced w/3 wtr & 60,0 Well Water - Bk	IT SQUEEZI DA, 1000 0,000 gi 00# sand Status (Proc Proc	E, ETC. TERIAL USED Gals 15% als brine d. or Shut-in) d. -Oil Ratio
2 - $1/2''$ hold 5635', 5641' 5722', 5726' ante Pirst Production 9-11-68 nte of Test 9-25-68	es each int , 5645', 56 , 5733', 57 Product Hours Tested 24	erval: 5 549', 5690 35', 5742 tion Method (Fla Choke Size None	', 5712', Powing, gas lift, Prod'n. For Test Period	PRODUC pumping	DEPTH IN 5623' - 5623' - TION - Size and t	TERVAL 5742! 5742. sype pump) Gas - MCI 155.	RACTURE, CEMEN AMOUNT AN 500 gals B Fraced w/3 wtr & 60,0 Well Water - Bk	IT SQUEEZE DA, 1000 0,000 ga 00# sand Status (Proc Proc I. Gas-	E, ETC. TERIAL USED D gals 15% als brine 1 d. or Shut-in)
2 - 1/2" hold 5635', 5641' 5722', 5726' the First Production 9-11-68 net of Test 9-25-68 low Tubing Press.	es each int , 5645', 56 , 5733', 57 Product Hours Tested 24 Casing Pressure	erval: 5 549', 5690 35', 5742 tion Method (Fla Choke Size None	Prod'n. For Test Period 24- Oil - Bbl.	PRODUC pumping	DEPTH IN 5623' - 5623' - TION - Size and t 8 - Bbl. 96 Gas - MC	TERVAL - 5742' - 5742' cype pump) Gas - MCI 155. F	RACTURE, CEMEN AMOUNT AN 500 gals B Fraced w/3 wtr & 60,0 wtr & 60,0 well well well 5 50 ter – Bbl.	IT SQUEEZE DA, 1000 0,000 ga 00# sand Status (Proc Proc I. Gas-	E, ETC. TERIAL USED 9 gals 15% als brine 4 <i>d.</i> or Shut-in) 4 -Oil Ratio 1620 ty - API (Corr.)
2 - $1/2''$ hold 5635', 5641' 5722', 5726' The First Production 9-11-68 The of Test 9-25-68 low Tubing Press. 30	es each int , 5645', 56 , 5733', 57 Product Hours Tested 24 Casing Pressure 200	tion Method (Fla Choke Size Calculated 2 Hour Rate	', 5712', Powing, gas lift, Prod'n. For Test Period	PRODUC pumping	DEPTH IN 5623' - 5623' - TION - Size and t 8 - Bbl. 96	TERVAL - 5742' - 5742' cype pump) Gas - MCI 155. F	RACTURE, CEMEN AMOUNT AN 500 gals B Fraced w/3 wtr & 60,0 Well Water – Bk 5 50	IT SQUEEZE ID KIND MA DA, 1000 0,000 gi 00# sand Status (Proc Proc 1. Gas- Oil Gravit	E, ETC. TERIAL USED D gals 15% als brine d. or Shut-in) d. -Oil Ratio 1620
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2 - $1/2$ " hold 5635', 5641' 5722', 5726' ate First Production 9-11-68 ate of Test 9-25-68 low Tubing Press. 30 4. Disposition of Gas (A Sold	es each int , 5645', 56 , 5733', 57 Product Hours Tested 24 Casing Pressure 200	tion Method (Fla Choke Size Calculated 2 Hour Rate	Prod'n. For Test Period 24- Oil - Bbl.	PRODUC pumping	DEPTH IN 5623' - 5623' - TION - Size and t 8 - Bbl. 96 Gas - MC	TERVAL - 5742' - 5742' cype pump) Gas - MCI 155. F	RACTURE, CEMEN AMOUNT AN 500 gals B Fraced w/3 wtr & 60,0 Well Well Well Solution - Bbl Solution - Bbl. Solution - Bbl. Test Witne	IT SQUEEZE ID KIND MA DA, 1000 0,000 gi 00# sand Status (Proc Proc 1. Gas- Oil Gravit	E, ETC. TERIAL USED 9 gals 15% als brine 1 d. or Shut-in) 1 -Oil Ratio 1620 ty - API (Corr.) 39
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

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Northwestern New Mexico

т.	···· / <u></u>	A.	Canyon	T. Ojo Alamo	T. Penn. ''B''
т.	Salt 137	2' т.	Strawn	T. Kirtland-Fruitland	T. Penn. ''C''
В.	Salt 249	0' т.	Atoka	T. Pictured Cliffs	T. Penn. ''D''
Т.	Yates257				T. Leadville
т.	7 Rivers	T.	Devonian	T. Menefee	T. Madison
т.	Queen	T.	Silurian	T. Point Lookout	T. Elbert
T.	Grayburg	T.	Montoya	T. Mancos	T McCracken
	San Andres 402	3' т.	Simpson	T. Gallup	T. Ignacio Qtzte
т.		1.	McKee	Base Greenhorn	T. Granite
Т.	Paddock	<u> </u>	Ellenburger	T. Dakota	T
Т.	Blinebry565	Т.			T
Τ.	Tubb 6128	<u>.</u> Т.			T
Т.	Drinkard644	т.	Delaware Sand	T. Entrada	T
т.	Abo	T.	Bone Springs	T. Wingate	T
Т.	Wolfcamp	T.		T. Chinle	T
т.	Penn	T.		T. Permian	T
Т	Cisco (Bough C)	Т.		T. Penn. ''A''	T

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1278 1372 2490 4028	1278 1372 2490 4028 7350	94 1118 1538	Red Beds Anhydrite Salt & Anhydrite Shale, Sand & Anhydrite Lime with Streaks Shale & Anhydrite				

	and the second			
	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSIO	ON Form C-104
ſ	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
Ī	FILE		AND	Effective 1-1-00
Ī	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NAT	URAL GAS
ł	LAND OFFICE			
ł	01L			
	TRANSPORTER GAS			
	OPERATOR			
1.	Operator			
	-	tion The		
	Mabee Royal	cles, mc.		
	Address		J Tames 70701	
		Savings Building, Midlar	d, Texas 79701 Other (Please exp	lain)
	Reason(s) for filing (Check proper box)		Other II tease exp	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga		
	Change in Ownership	Casinghead Gas Conden	sate	
			1 1	111 March 111
	If change of ownership give name	and the second second	- 1 1	1
	and address of previous owner	1		
	DESCRIPTION OF WELL AND L	FASE LIZZ	2111 Jack	and the second s
	Lease Name	Well No. Pool Name, Including F	ormation Kir	nd of Lease No.
		1 Blineb	Sta	tte, Federal or Fee Fee
	Belcher "A"			
	-			Seet From The South
	Unit Letter ;1980	Feet From TheLin	e and <u>660</u> F	eet richt ine South
			38.F., NMPM,	Les County
	Line of Section 7 Towr	nship 22-S Range	38-E , NMPM,	Lea
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to w	hich approved copy of this form is to be sent)
III.	Name of Authorized Transporter of Oil Admiral Crude Oil Con Name of Authorized Transporter of Casi	rporation	P. O. Box 1713. Address (Give address to w P. O. Box 1589.	Midland, Texas 79701 hich approved copy of this form is to be sent) Tulsa, Oklahoma 74102
III.	Name of Authorized Transporter of Oil Admiral Crude Oil Con Name of Authorized Transporter of Casi Warren Petroleum Corr	rporation	Address (Give address to w Address (Give address to w	Midland, Texas 79701 hich approved copy of this form is to be sent) Tulsa, Oklahoma 74102
III.	Name of Authorized Transporter of Oil Admiral Crude Oil Con Name of Authorized Transporter of Casi Warren Petroleum Corr If well produces cil or liquids,	or Condensate cporation nghead Gas gr or Dry Gas or Dry Gas Oration Unit Sec. Twp. Rge.	P. O. Box 1713. Address (Give address to w P. O. Box 1589.	Midland, Texas 79701 hich approved copy of this form is to be sent) Tulsa, Oklahoma 74102
III.	Name of Authorized Transporter of Oil Admiral Crude Oil Con Name of Authorized Transporter of Casi Warren Petroleum Corr If well produces cil or liquids, give location of tanks.	x or Condensate x or Condensate x or Dry Gas y or Dry G	P. O. Box 1713, Address (Give address to w P. O. Box 1589, Is gas actually connected? Yes	Midland, Texas 79701 hich approved copy of this form is to be sent) 'I'ulsa, Oklahoma 74102 When 9-11-68
	Name of Authorized Transporter of Oll Admiral Crude Oil Cor Name of Authorized Transporter of Casi Warren Petroleum Corr If well produces oil or liquids, give location of tanks. If this production is commingled with	x or Condensate x or Condensate x or Dry Gas y or Dry G	P. O. Box 1713, Address (Give address to w P. O. Box 1589, Is gas actually connected? Yes	Midland, Texas 79701 hich approved copy of this form is to be sent) 'I'ulsa, Oklahoma 74102 When 9-11-68
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	Name of Authorized Transporter of Oil Admiral Crude Oil Cor Name of Authorized Transporter of Casi Warren Petroleum Corr If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	x or Condensate cporation .nghead Gas x .or Dry Gas	Address (Give address to w P. O. Box 1713, Address (Give address to w P. O. Box 1589, Is gas actually connected? Yes give commingling order nu	Midland, Texas 79701 which approved copy of this form is to be sent) Tulsa, Oklahoma 74102 When 9-11-68 Mumber:
	Name of Authorized Transporter of Oil Admiral Crude Oil Cor Name of Authorized Transporter of Casi Warren Petroleum Corr If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Address (Give address to w P. O. Box 1713, Address (Give address to w P. O. Box 1589, Is gas actually connected? Yes give commingling order nu	Midland, Texas 79701 which approved copy of this form is to be sent) Tulsa, Oklahoma 74102 When 9-11-68 Mumber:
	Name of Authorized Transporter of Oil Admiral Crude Oil Cor Name of Authorized Transporter of Casi Warren Petroleum Corr If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	x or Condensate cporation .nghead Gas x or Dry Gas n that from any other lease or pool, Oil Well Gas Well n - (X) X Date Compl. Ready to Prod.	P. O. Box 1713. Address (Give address to w P. O. Box 1589. Is gas actually connected? Yes give commingling order nu New Well Workover X Total Depth	Midland, Texas 79701 which approved copy of this form is to be sent) 'Tulsa, Oklahoma 74102 When 9-11-68 Umber: Deepen Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
	Name of Authorized Transporter of Oll Admiral Crude Oil Cor Name of Authorized Transporter of Casi Warren Petroleum Corr If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-26-68	x or Condensate cporation .nghead Gas x .or Dry Gas .or	P. O. Box 1713. Address (Give address to w P. O. Box 1589, Is gas actually connected? Yes give commingling order nu New Well Workover X Total Depth 7350'	Midland, Texas 79701 which approved copy of this form is to be sent) 'Tulsa, Oklahoma 74102 When 9-11-68 Imber: Deepen Plug Back Same Res'v. Diff. Res'v.
	Name of Authorized Transporter of Oll Admiral Crude Oil Cor Name of Authorized Transporter of Casi Warren Petroleum Corr If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded	x or Condensate cporation .nghead Gas x or Dry Gas n that from any other lease or pool, Oil Well Gas Well n - (X) X Date Compl. Ready to Prod.	P. O. Box 1713. Address (Give address to w P. O. Box 1589. Is gas actually connected? Yes give commingling order nu New Well Workover X Total Depth Top Oil/Gas Pay	Midland, Texas 79701 which approved copy of this form is to be sent) ''Iulsa, Oklahoma 'Iulsa, Oklahoma 74102 When 9-11-68 imber: 9-11-68 Deepen 'Plug Back Same Res'v. P.B.T.D. 6370' Tubing Depth -
	Name of Authorized Transporter of Oll Admiral Crude Oil Cor Name of Authorized Transporter of Casi Warren Petroleum Corr If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-26-68	x or Condensate cporation .nghead Gas x .or Dry Gas .or	P. O. Box 1713. Address (Give address to w P. O. Box 1589, Is gas actually connected? Yes give commingling order nu New Well Workover X Total Depth 7350'	Midland, Texas 79701 which approved copy of this form is to be sent) ''Iulsa, Oklahoma 'Iulsa, Oklahoma 74102 When ''Iulsa, Oklahoma 'Iulsa, Oklahoma 74102 When ''Iulsa, Oklahoma 'Iulsa, Oklahoma 74102 ''Iulsa, Oklahoma 6370' Tubing Depth 5803'
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UNS ILLL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	BDIE. Condensule/ MMCF	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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Engineen

September 26, 1968

OIL CONSERVATION COMMISSION

. 19 -APPROVED un TN B١ $\mathcal{I}_{\mathcal{A}}$ 1 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.