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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION C. C.

110005 (1-1-65)
AUG 2 11 20 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator

Mabee Royalties, Inc.

3. Address of Operator

201 First Savings Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 7 TOWNSHIP 22S RANGE 38E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Belcher A #1

9. Well No.

1

10. Field and Pool, or Wildcat

Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)

3346 GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole at 10 a.m., 7-26-68. On 7-27-68 new 9 5/8 32# casing was set at 1300' and cemented with 420 sx "C" 4% gel plus 150 sx "C." Cement circulated. After 18 hours waiting on cement, casing was tested with 1000 psi for 30 minutes without bleed off. Casing and cement job OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Agent

DATE 7-31-68

K. D. McPeters

APPROVED BY

TITLE

DATE