

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes L-128
Effective 1-1-66

HOBBS OFFICE O. C. C.

All distances must be from the outer boundaries of the Section

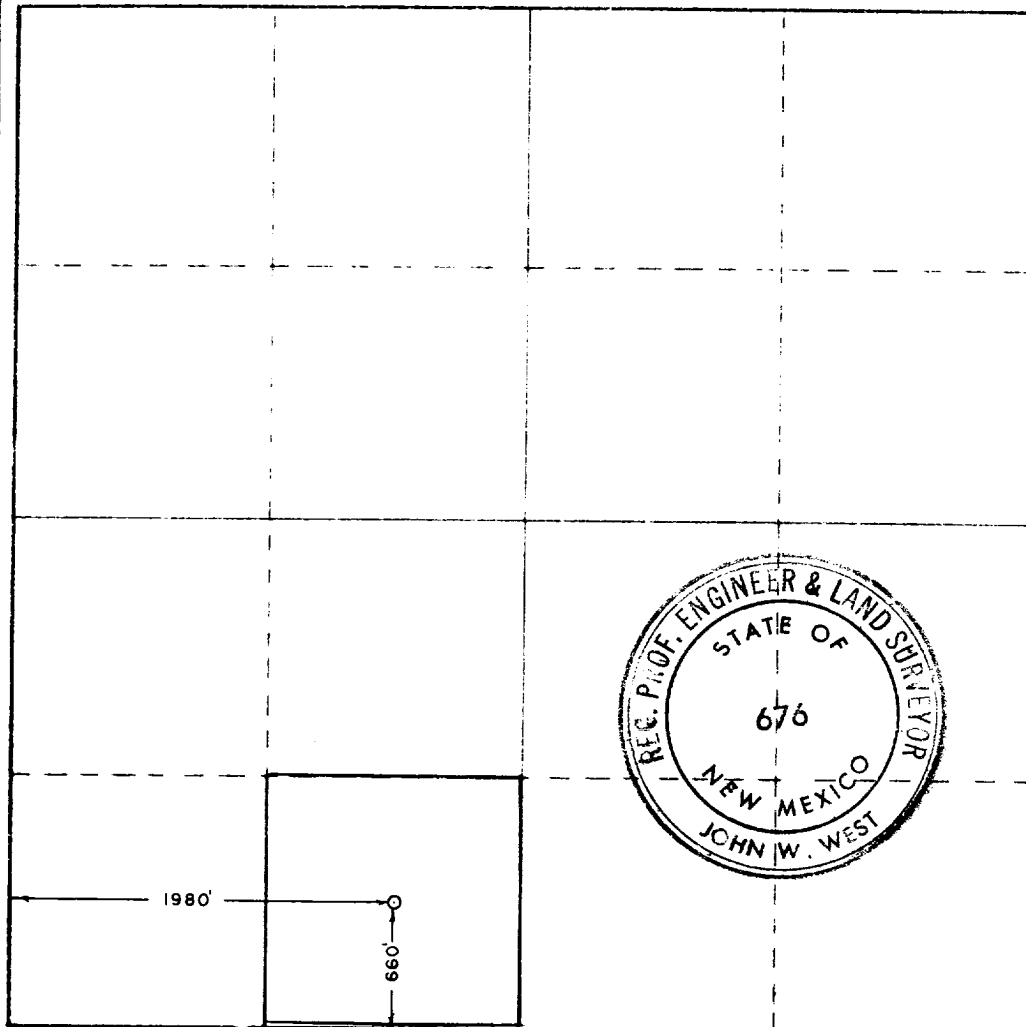
Operator MABEE ROYALTIES, INC.		Lease JUL 16 11 15 AM '68 "A"		Well No. 1
Tract Letter N	Section 7	Township 22	Range 38	County LEA
Actual Location of Well: 660 feet from the SOUTH line and 1980 feet from the WEST line				
Ground Level Elev. 3346.1	Producing Formation Drinkard	Pool Drinkard	Dedicated Acreage 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Force-pooling - Case #3726, Order #R-3388

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E. H. Hurley
Geologist

Mabee Royalties, Inc.

July 15, 1968

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JULY 9, 1968

Registered Professional Engineer
and/or Land Surveyor

John W. West
Certificate No. **676**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

COUNTY LEA FIELD Blinbry/Tubb STATE NM 30-025-0861
 MAP

MAPPE ROYALTIES, INC.

1 Belcher "A"

CO-ORD

Sec. 7, T-22-S, R-38-E

660' FSL, 1980' FWL of Sec.

Spd 7-26-68; Cmp 9-11-68 (B)

Cmp 9-11-68 (T)

CLASS

FORMATION

DATUM

FORMATION

DATUM

LOG & SX TUBING

5/8" 1300' 570
 7/8" 1000'

IND HC A

TD 7350', PBD 6370'

Blinbry Perfs 5623-5742' Pmpd 146 BOPD + 50 BW. Pot. Based on test.

Perfs 6177-6321' Pmpd 78 BOPD + 12 BW. Pot. Based on test.

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Moran Drlg. Co.

PROP DEPTH

7400'

TYPE

80

E.R. 7-25-68; Elev. 3346' GL

ED 7400' - Drinkard

Contr. - Moran

AMEND FIELD DESIGNATION: Formerly reported as Drinkard.

7-29-68

Drlg. 2705' anhy & salt

8-5-68

Drlg. 5422' 1m.

8-13-68

Drlg. 6916' 1m.

8-20-68

TD 7350', WOC.

8-27-68

TD 7350', swbg load.

Perf (Drinkard) @ 6662', 6693', 6760', 6781',

6888', 6900', 6929', 7001', 7043', 7049',

7066', 7071', 7135', 7137½', 7161', 7185',

7195½', 7218'

Acid (6662-7218') 3000 gals.

Att. to frac (6662-7218'); would not take fra.

8-27-68

Cont.

Perfs 6662-7218' tested dry
Set BP @ 6370'

Perf (Tubb) @ 6177', 6191', 6195', 6209',
6223', 6234', 6251', 6267', 6279', 6301',
6321' W/2 SPI

Acid (6177-6321') 2000 gals.
Swbd 242 BLW in 24 hrs.

TD 7350', PBD 6370', SI.

Flwd 11 BF in 1 hr, TP 200# (6177-6321')
Frac (6177-6321') 30,000 gals brine + 60,000# sd.
TD 7350', PBD 6370', tstg.

Swbd & Flwd 168 BF (84% oil) (6177-6321')
TD 7350', PBD 6370', TOP

Pmpd 300 BF (42% oil) (6177-6321')

TD 7350', PBD 6370', running packer leakage test.

9-4-68

9-10-68

9-11-68

9-23-68

9-30-68

TD 7350', PBD 6370', COMPLETE

Perf (Bli) @ 5623', 5635', 5641', 5645',
5649', 5660', 5712', 5722', 5726', 5733',
5735', 5742'

Frac (5623-5742') 40,000 gals + 60,000# sd.

LOG: Anhy 1278', B/Salt 2490', Yates 2576',
SA 4028', Paddock 5212', Blinebry 5652', Tubb
6128', Drinkard 6446'.

