

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator American Exploration Company		8. Farm or Lease Name McAllister
3. Address of Operator 2100 RepublicBank Center, Houston, Texas 77002		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> N.M.P.M.		10. Field and Pool, or Wildcat So. Brunson Drinkard ABC
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <u>Perforate Blinebry & Stimulate</u>
<u>Downhole Blinebry w/ Dick/abo</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/01/88 Perforated 6273', 60', 52', 39', 33', 20', 6210', 6194', 81', 68', 60', 53', 44', 30', 15', 09', 6097', 80', 74', 59', 6007', 5292', 85', 79', 71', 61', 51', 35', 23', 5914', 5882', 77', 67', 63', 27', 5818'. Set pkr. @ 6350'. Pumped 5000 gal. 15% NEFE.

11/02/88 Test tool integrity would not test. Rel. pkr. Reset RBP @ 6380' & pkr. at 5704'. Acidized perforated interval and rec. load. Placed well back on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marty McClanahan TITLE Production Dept. DATE 11/21/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 16 1989

NOV 28 1988

NOV 28 1988

OCD
MOBBS OFFICE