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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator American Exploration Company	Well API No.
Address 2100 RepublicBank Center, Houston, Texas 77002	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) New Well <input type="checkbox"/> Change in Transporter of: C-104 filed to include the Blinebry Pool Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> to the existing Drinkard/Abo completion Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name McCallister	Well No. 1	Pool Name, Including Formation Blinebry	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 7 Township 22S Range 38E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco Producing, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3000, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 7	Twp. 22S	Rge. 38E	Is gas actually connected?	When ?
If this production is commingled with that from any other lease or pool, give commingling order number: GSC - 727						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back	Same Res'v	Diff Res'v X
Date Spudded 10/31/88	Date Compl. Ready to Prod. 11/08/88		Total Depth 7300		P.B.T.D. 7249			
Elevations (DF, RKB, RT, GR, etc.) 3347.3	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5818'		Tubing Depth 6837			
Perforations 5818'-6273'					Depth Casing Shoe 7300'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4	10-3/4"		850		400			
9-3/4	7-5/8"		7300		935			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test 11/22/88	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 20	Casing Pressure	Choke Size
Actual Prod. During Test 0	Oil - Bbls. 0	Water - Bbls. 0	Gas- MCF 0

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Marty B. McClanahan
Marty B. McClanahan, Sr. Production Analyst
Printed Name
Date 4/12/89 Title 713-237-0800
Telephone No.

OIL CONSERVATION DIVISION
MAY 19 1989

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.