

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator American Exploration Company	8. Farm or Lease Name McCallister
3. Address of Operator 2100 RepublicBank Center, Houston, Texas 77002	9. Well No. 1
4. Location of well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 22S RANGE 38E N.M.P.M.	10. Field and Pool, or whdcat ABO South Brunson Drinkard
11. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was acquired by American Exploration Company from Kirby Exploration Co. of Texas effective May 1, 1988. American proposes to perforate the Blinebry and stimulate all pay as follows:

RU WSU. Pull equipment. Perforate the Blinebry using a 4" steel hollow carrier casing gun w/2 premium charge JSPF @ 6,273', 60', 52', 39', 33', 20', 6210', 6194', 81', 68', 53', 44', 30', 15', 09', 97', 80', 74', 59', 6007', 5992', 85', 79', 71', 61', 51', 35', 23', 5914', 5882', 77', 67', 63', 27' and 5818'. RIH w/RBP and pkr. Acidize perfs. 6491-7240' w/5000 gals 15% NEFE + 45 BS. Pump @ 4-6 BPM. Overflush 10 bbl. w/2% KCL water. Acidize perfs. 6059-6283' w/3000 gals. 15% NEFE + 45 BS. Pump @ 4-6 BPM. Overflush 10 bbl. w/KCL water. Acidize perfs. 5818-6007' w/2000 gals. 15% NEFE + 45 BS. Pump @ 4-6 BPM. Overflush 10 bbl w/2% KCL water. Set plug at bottom. Swab load back from all perfs. Set RBP @ 6370'. Swab test new perfs. If warranted, frac treat Blinebry perfs as recommended by service company. Retrieve plug and POH. Run equipment. Hang well on.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Marty B. McClanahan Title Production Dept. DATE 10/07/88  
Orig. Signed by Paul Kautz Geologist TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 10 1988

OCD  
HOBBS OFFICE