				_
NO. OF COPIES RECE	IVED	!		4
DISTRIBUTIO	N		-	4
SANTA FE				_
FILE		i .	-	
U.S.G.S.		!	-	
LAND OFFICE			4	
TRANSPORTER	OIL	ļ	<del>-</del>	_
	GAS	<u> </u>	1	_
OPERATOR		<u> </u>		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

DISTRIBUTION	NEW MEXICO OIL CONSE	ALLOWABLE	Supersedes Old C-104 and C-110
NTA FE	REQUEST FOR ALLOWABLE  Superseas Old Crow a  Effective 1-1-65		Fliective 1-1-03
E .G.S.	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS	
D OFFICE			•
ANSPORTER			
GAS			
ERATOR			
DRATION OFFICE	noration		
Petro-Lewis Cor	poración		
ess 607 Austin, Le	evelland, TX. 79336		
		Other (Please explain)	
son(s) for filing (Check proper box)	Change in Transporter of:		
Well	Oii Dry Gas		
om: letion	Casinghead Gas Congensate		
nge in OwnershipXX	7		
lange of ownership give name	Imperial-American Ene	rgy, Inc.	
address of previous owner			
SCRIPTION OF WELL AND LE	ASF.   Well No.   Pool Name, Including Forma	tion Kind of Lease	Lease No.
ise Name	77 1 - 7h -	State Federal CI	Fee Fee
McCallister			
ration G 660	Feet From The North Line an	nd 1980 Feet From The	West
Unit Letter	Feet From The		County
Line of Section 7 Towns	ship 22-S Range 38	8-E , NMPM. Lea	County
SIGNATION OF TRANSPORTE	Or Condensate	actess (Give address to which approved	copy of this form is to be sent)
ime of Authorized Transporter of $\circ$ $\Lambda$		n Nidland	TX.
Permain Corpor	ation  aband GreVV or Dry Gas. A	ddress / Give address to which approved	d copy of this form is to be sent)
the or Authorized Transporter of Cash Skelly Oil Com		Box 1650, Tulsa,	OK.
	Unit Sec. Twp. Age. Is	s gas actually connected? When	
	C 7 22-S 38-E	Yes	
ve location of	that from any other lease or pool, give	ve commingling order number:	
this production is commingled with OMPLETION DATA		Jew Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Completion	C.22	1	
	Date Compl. Ready to Prod.	Potal Depth	P.B.T.D.
cate Spudaed			
levations (DF, RKB, RT, GR, stc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Aevations (Dr., ARB, RI, OR, Stee)			Depth Casing Shoe
Periorations			
		CEMENTING RECORD	
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
	*		+
	:		<u> </u>
			i al an argaed top al
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be aft	ter recovery of total volume of load oil. th or be for full 24 hours)	and must be equal to by exceed top or
~ · · · · · · · · · · · · · · · · · · ·		Producing Method (Flow, pump, gas li	fi, etc.j
Date First New Oil Hun To Tanks	Date of Tabl		
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			1
	Off-Bbis.	Water-Bbis.	Gas-MCF
Actual Prod. During Test		1	1
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Burs. Condensato, sanot	
	7	Casing Pressure (Shut-in)	Chore Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
		OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIA	NCE		0.1070
		APPROVED	8 14/8 - , 19
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given		
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Tohn Rungan	'V
		TITLE	
B Mark	7,	a har filled in	n compliance with RULE 1104.
1 1/2 Mal	/\	If this is a request for all	owable for a newly drilled or deep

DOAG 18 1176 gug pomboo
(B) Math
(Signature)
manager/ Starnal Oper.
/ (Title)
" 5-9-78
(Date)

OIL CONSERVATION SEMENTS
APPROVED, 19, 19
BY Orig. Signed by
TITLE John Runyan

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
TRANSFORT ET	GAS			
OPERATOR				
PRORATION OFFICE				
Operator Pet	tro-Lewis C			
Address 60	7 Austin,			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

ANTAFE	KEQUEST I	AND	Effective 1-1-65
ILE	ANTHORIZATION TO TRAN	-AND 4SPORT OIL AND NATURAL G	2 A
1.S.G.S.	AUTHORIZATION TO TRAI	ASPORT OIL AND HATOKAL O	^3
AND OFFICE			•
RANSPORTER GAS			
OPERATOR	}		
PRORATION OFFICE			
Petro-Lewis C	ornoration		
Petro-Lewis C	orporation		
ddress 607 Austin,	Levelland, TX. 793	36	
		Other (Please explain)	
Reasonts) for filing (Check proper box)	Change in Transporter of:		
lew Well	OII Dry Gas	5	
Recompletion	Casinghead Gas Conden		
Change in Ownership X			
change of ownership give name	Imperial-American E	nerdy, Inc.	
nd address of previous owner	Tanoci i de la companya de la compan		
ESCRIPTION OF WELL AND	LEASE		e Lease No.
ense 'ime	Liver Not boot tagmet moragina .		
McCallister	l Drinkard	State, Federa	it of Fee
Location	North	1980	West
C 660	North Feet From The	e andFeet From	The
Unit Letter	22-S		County
Line of Section To	wnship Range	38-E , NMPM, Lea	County
		_	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ned copy of this form is to be sent;
Name of Authorized Transporter of Ci-	. X or Condensate	Box 3119, Midlan	
Permian Corpo	ration or Dry Gos	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Co	singhed Gas A Crony Gus	Box 1650, Tulsa,	
Skelly Oil Co			ner
If well produces oil or liquids,	Unit   Sec.   Twp.   Hige.		
give location of tanks.			
If this production is commingled w	ith that from any other lease or pool,	give commingling order number.	
COMPLETION DATA	Oi! Well Gas Well	New Well Workover Deepen	Flug Back   Same Resty.   Diff. Resty
Designate Type of Completi			1
	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Date Spudged	Sale South Market		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations IDF, RAB, RI, GR, etc.,			
Pertorations			Depth Casing Shoe
Periordions			
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE 3122			
!			
TOTAL AND PROPERT	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allo
OIL WELL		depth or be for full 24 hours) [Producing Method (Flow, pump, gas	life etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	1311, 610.19
:		Chaire Dranguite	I Choke Size
Length of Test	Tuping Pressure	Casing Pressure	
		Wassa Ship	Gas-MCF
Actual Prod. During Test	O:1-35.8.	Water - Bbis.	
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Edition Contains to the Contai	
	15. 15.	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Sauthy . Tous and ( = 2 = 2 )	
		OIL CONSED	VATION COMMISSION
L CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	30.79
		APPROVED IN X 8	1978
I hereby certify that the rules ar	nd regulations of the Oil Conservation	en l	Lui
Commission have been compiled with and that the intomation grown above is true and complete to the best of my knowledge and belief.		f. BY Orig. Signed	b <del>y</del> an
		John Runys TITLE Geologist	ALS
	<i>[</i>	Geologist	11
M Mart		This form is to be filed	in compliance with RULE 1104.
V V V V V V V V V V V V V V V V V V V	_	ii aa a	HUMBDIG IOL & HEMIN CHITTER OF STEEL

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

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