

Operator <u>John H. Hendrix, Corp.</u>			Lease <u>Sun Dangle</u>			Well No. <u>3</u>		
Location of Well	Unit <u>10</u>	Sec. <u>23</u>	Twp <u>13</u>	Rge <u>22</u>	County <u>Lea</u>			
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<u>Blinberry</u>		<u>Gas</u>	<u>Flow</u>	<u>Csg</u>	<u>22/64</u>		
Lower Compl	<u>Brinson and Abo South</u>		<u>Oil</u>	<u>Pump</u>	<u>Tbg</u>	<u>32/64</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 5/1/93

Well opened at (hour, date): 12:00 PM 5/1/93

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 6:00 AM 5/1/93

Oil Production During Test: 1/2 bbls; Grav. 42

Gas Production During Test: 60

Total Time On Production: 6 hours

MCF; GOR: 120,000

Remarks No evidence of communication

Upper Completion	Lower Completion
<u>X</u>	
<u>200</u>	<u>40</u>
<u>yes</u>	<u>yes</u>
<u>200</u>	<u>50</u>
<u>60</u>	<u>40</u>
<u>60</u>	<u>50</u>
<u>140</u>	<u>10</u>
<u>Decrease</u>	<u>Increase</u>

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 5/2/93

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 12:00 PM 5/2/93

Oil production During Test: 3 bbls; Grav. 32

Gas Production During Test: 3

Total time on Production: 6 hours

MCF; GOR: 1,000

Remarks No evidence of communication

Upper Completion	Lower Completion
	<u>X</u>
<u>220</u>	<u>70</u>
<u>yes</u>	<u>yes</u>
<u>240</u>	<u>70</u>
<u>220</u>	<u>40</u>
<u>240</u>	<u>40</u>
<u>20</u>	<u>30</u>
<u>Increase</u>	<u>Decrease</u>

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

John H. Hendrix, Corp.

Operator

Marvin Bunnows

Signature

Marvin Bunnows-Production Supt.

Printed Name

5-7-93

Date

394-2649

Title

394-2649

Telephone No.

OIL CONSERVATION DIVISION

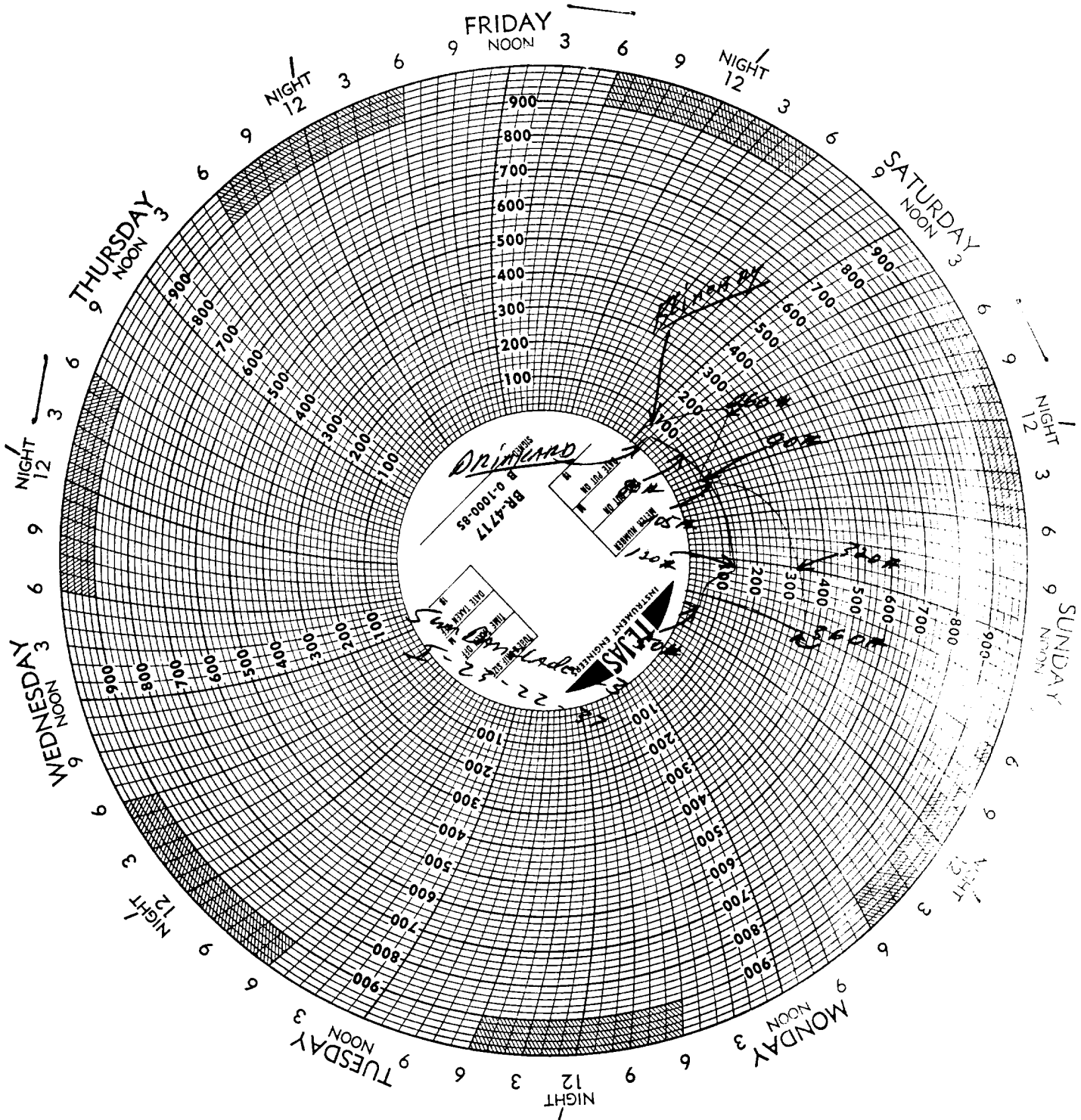
MAY 10 1993

Date Approved

ORIGINAL SIGNED BY: [Signature]

By

Title



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