la. TYPE OF WELL										7. Un	it Agre	ement Name
b. TYPE OF COMPLE	ETION	WELL	WELL		RY	OTHE	R			8. Fa	rm or L	.ease Name
NEW I WO	RK ER	DEEPEN	PLUG Back	DIFF		OTHE				De	nol e	da.
2. Name of Operator							··			9. We	ng l 11 No.	
TEXAS PACIF	IC OIL C	CHPANY								3		
3. Address of Operator										10. F	ield om	d Pool, or Wildcat
P. O. Box 1	069 - Ho	obbs, Ne	w Mexic	0 8824	0					B1	ineb	ry 011
4. Location of well												
UNIT LETTER 0		660		e.	+h			1020				
UNIT LETTER	LOCATED		FEET FF	ROM THE	<u> </u>	LINE A	\overrightarrow{T}	TITITI	FEET FRO	12.	ounty	
THE BAST LINE OF	sec 13	TWB	22-8 _{BG}	37-E	NMPM			IXIII		مز ((
15. Date Spudded	16. Date T	.D. Reached	i 17. Date	Compl. (Rea	dy to Pr	od.) 18	Eleve	tions (DF)	RKB, RT	GR, etc	.) 19.	Elev. Cashinghead
9 -4-68	9-26-	68	10-1	2-68			331	4.9' GI	2	•		
20. Total Depth	21	, Plug Back	T.D.	22. If	Multiple	Compl.,	How	23. Interv	als Ro	otary Tool	s	Cable Tools
7515'		645			1					<u>-7515'</u>		<u> </u>
24. Producing Interval(s), of this co	ompletion — '	Top, Bottom	, Name					_		2	 Was Directional Survey Made
5555-5617 ¹ 26. Type Electric and (Blinebry	<u> </u>									L 0.5 111	Yes
Sonic-Genna			Wto-ol.		. 8-				- D			
28.	-my,	cer ros,		ING RECOR					RI DER	LLY	N	9
CASING SIZE	WEIGHT	r LB./FT.	DEPTH			E SIZE	195 501	····	NTING R	ECORD		AMOUNT PULLED
9-5/8"	32#		1162'		2-1/		4	50	N I I I I I	CCORD		
711		3#, 26#	7515'		8-3/		10					Circ. TC 3100'
		,	7313		U -J _I	-		<u> </u>				16 3100
											-	
29.		LINER	RECORD					30.		TUBING	REC	ORD
SIZE	TOP	В	MOTTO	SACKS CE	MENT	SCREE	EN	SIZE		DEPTH S	ET	PACKER SET
								2-3/13"		5467'		5467'
				<u> </u>		, . 		<u></u>				
31. Perforation Record	•		•			32.						JEEZE, ETC.
5555-61-69-7	1-73-75	-79-84-	86-95-97	7-99-560	6-			ERVAL	 -			D MATERIAL USED
16-17'						3555-	5617		3000	gal.	157 1	WE acid
									 			
									1			
33.					PRODU	CTION			<u>. </u>			
Date First Production	1	Production N	Method (Flou	ving, gas lift			and typ	oe pump)		Wel	Status	(Prod. or Shut-in)
10-12-68		Flor	eine								Prod.	•
Date of Test	Hours Tes	ted Cl	noke Size	Prod'n. F		oil – Bbl.	-	Gas - MC	F V	Vater – Bl	ol.	Gas - Oil Ratio
10-21-68	24	10	6/64	Test Pen	→	171		145		9		847
Flow Tubing Press.	Casing Pr		alculated 24 our Rate	ř.		1	- MCF	W	ater – Bb	ol.	Oil	Gravity - API (Corr.)
200#	Pkr.			171			145		9			41.1
34. Disposition of Gas	(Sold, used f	for fuel, vent	ted, etc.)						17	Test Witne		-
Vented					 					Louie	Mari	:8
35. List of Attachments	5											
36. I hereby certify tha	t the informa	tion shown o	on both side	s of this form	n is true	and comp	lete to	the best of	my know	ledge and	belief.	<u></u>
Oria	inal Signe	d by										
SIGNED	_	•		TITL	E	irea Si	iperi	intende	nt	DATE	1	1-6-68
Sn	eldon Wa	rd										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	South	neastern New Mexico	North	Northwestern New Mexico						
т.	Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"						
т.	Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"						
B.	Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"						
T.	Yates 2757	T. Miss	T. Cliff House	T. Leadville						
T.	7 Rivers	T. Devonian	T. Menefee	T. Madison						
T.	Queen3330	T. Silurian	T. Point Lookout	T. Elbert						
T.	Grayburg	T. Montoya	T. Mancos	T. McCracken						
T.	San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte						
T.	Glorieta5056	Т. МсКее	Base Greenhorn	T. Granite						
				T						
T.	Blinebry	T. Gr. Wash	T. Morrison	Т						
				T						
T.	Drinkard6270	T. Delaware Sand	T. Entrada	T						
T.	Abo6560	T. Bone Springs	T. Wingate	т						
			T. Chinle							
т.	Penn.	Т	T. Permian	T						
T	Cisco (Bough C)	Т	T. Penn. "A"	Т						

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
811 1163 1663 2786	810 1162 1662 2785 7515	810 351 499 1122 4729	Red Bed Anhydrite & Salt Anhydrite Salt & Anhydrite Lime				
			·				