

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Anadarko Production Company
3. ADDRESS OF OPERATOR
P.O. Box 806 Eunice, NM 88231
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) CO, Scale & Acidize

5. LEASE
N.M. 55-7256
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Elliot Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Penrose Skelly
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15 22S 37E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3394' GR & 3407' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- TOH w/SS Pump, rods and tbg.
- TIH w/4 3/4" bit & CO scale to 3987'. TOH w/bit.
- TIH w/5 1/2" RBP & PKR. Set BP @ 3966' & PKR @ 3936'. Test old squeeze job on perms 3945', 3950', 3962'. Tested w/300# PSI surface press. O.K. Move BP to 3936' & PKR to 3659'. Test Csg @ 300# PSI. O.K.
- Acidize perms w/1000 gals 15% NEFE Acid. Flushed w/150 BBLS 2% KCL fluid w/100 gals Techni-Hib 793 & 5 gals TC-120. Drop 500 # Benzoic Acid Flake block. Pumped 1000 gal 15% NEFE Acid. Flushed w/150 BBL 2% KCL fluid w/110 gal Techni-Hib 793 & 5 gals TC-120. ISIP 0, AIR & P 4 BPM @ 500# PSI. TOH w/PKR & RBP.
- TIH w/production string w/ SN set at 3922'. POP 9-25-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Shirley D. Thacker TITLE Production Foreman DATE October 20, 1982

ACCEPTED FOR RECORD (for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

JAN 17 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side