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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
ANADARKO PRODUCTION COMPANY
Address
P. O. Box 247, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Elliott-Federal	Well No. 2	Pool Name, Including Formation Penrose Skelly Grayburg	Kind of Lease State, Federal or Fee Fed. 055-7256	Lease No.
Location Unit Letter: G ; 1980 Feet From The East Line and 1650 Feet From The North Line of Section 15 Township 22 S Range 37 E , NMPM, Lee County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 15	Twp. 22 S	Rge. 37 E	Is gas actually connected? Yes	When Not Available

If this production is commingled with that from any other lease or pool, give commingling order number: **EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen
Date Spudded 9/16/68	Date Compl. Ready to Prod. 10/15/68	Total Depth 4010'	P.B.T.D. 4001'		
Elevations (DF, RKB, RT, GR, etc.) 3394' GR - 3407' DF	Name of Producing Formation Grayburg	Top Oil/Gas Pay	Tubing Depth 3800'		
Perforations	Depth Casing Shoe 4010'				
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8" 24'		DEPTH SET 376'	SACKS CEMENT 215 sks - circulated	
7-7/8"	5-1/2" 14'	4010'	470 sks		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/15/68	Date of Test 10/29/68	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 425.87	Oil - Bbls. 35.87	Water - Bbls. 390	Gas - MCF 120

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John F. L...
(Signature)
District Superintendent
(Title)
October 18, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **John W. Remy**
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.