Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico salergy, Minerals and Natural Resources Departname

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Ţ	1	O TRA	NSP	ORT OIL	. AND NA	TURAL GA	<u>.s</u>				
I. TO TRANSPORT OIL AND NATURAL GAS Operator Zachary Oil Operating Company								30-025-22768			
Address 307 West 7th S	treet	Suit	te 1	212,	Fort Wo	orth, Te	exas 7	5102-51	78		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in	Transpo Dry G	orter of:	Char	nge of (loration	in))perat(or from		can	
of change of operator give name and address of previous operator					mpany,	1331 La	amar,	Suite S Texa	000, Ho as 7701	uston 0-3088	
II. DESCRIPTION OF WELL A	AND LEA	SE Well No.	Pool N	lame, includi	ng Formation			of Lease Federal or Fed		29029	
GPS Federal -		1			d Blene	0	1	Federa			
Unit LetterO	:1	980	Feet F	rom The	East Lin	e and6	60 Fe	et From The	South	Line	
Section 6 Township	228	 	Range	38E	,N	мрм, Lea	a			County	
III. DESIGNATION OF TRANS		R OF O	IL AN	ID NATU	RAL GAS	e address to wh	ich approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Oil Phillips Petroleum	C EX					Penbroo					
Name of Authorized Transporter of Casing			or Dry	Gas		e address to wh					
If well produces oil or liquids, give location of tanks.	Unit	-	Twp. 225	Rge. 38E	Is gas actually connected? When ?						
If this production is commingled with that f	rom any oth	er lease or	pool, g	ive comming	ing order num	ber:	D	4c - 7	8	····	
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded		pl. Ready to	Prod.		Total Depth	<u></u>	1	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casir	ng Shoe		
Lettorations											
					CEMENTI	NG RECOR	<u>D</u>		SACKS CEM	ENT	
HOLE SIZE	CAS	SING & TI	JBING	SIZE		DEPTH SET		<u> </u>	SACKS OLIM		
					 						
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	<u> </u>		d tom all	awahla for th	is dansh ar he	for full 24 hou	æe l	
OIL WELL (Test must be after no Date First New Oil Run To Tank	Date of Te		of load	l ou ana mus	Producing M	lethod (Flow, p	emp, gas lift,	eic.)	jor j=: 2 + 1.0 -		
Date I illa I on On Real I o I			. ,					Choke Size			
Length of Test	Tubing Pressure				Casing Pressure			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Car MCI				
GAS WELL Acqual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF		Gravity of	Condensate	 	
Actini Prot. 16st - MCIVD						254		Onoke Size			
Testing Method (pilot, back pr.)	Tubing Pro	essure (Shu	t-in)		Casing Press	ure (Shut-in)		Choice Size	·		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and	ations of the that the info	Oil Conser	rvation			OIL CON	•			ON	
is true and complete to the best of my l	knowledge s	nd belief.			Date	e Approve	d		<u></u>		
Signature					By_		.* .		and Table		
Signature RAY A. PIERCE			Title								
JUNE 10, 1992		505-3° Tel	94-2 lephone								
			,								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
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Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

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REQUEST FOR ALLOWABLE AND AUTHORIZATION OPT OIL AND NATURAL GAS

Zachary 0il Operating Company Address 307 West 7th Street, Suite 1212, Fort Worth, Texas 76102-5178 Reason(16 Filling (Check proper bes) Wew Well Recomplishers Change in Operation Change of Operator from American Exploration Company Change of Operator from American Exploration Company Texas 77010-3 Texas 77010-3 In DESIGNATION OF WELL AND LEASE Usit Letter O 1980 Feet From The East Line and 660 Feet From The South Designator of Image of Operator of South Name of Authorists O 228 Range 38E Nottre, Lea O 288 Notes of Authorists O 290 Operator of Oil And NATURAL GAS Name of Authorists of Inseptored of Catinghed Com Company If well produces oil or liquids, Usit See. Type Reg. Is gas secunity connected? O 1980 Feet From The South O 1980 Feet From The South O 1980 Feet From The Least Line and 660 Feet From The South O 200 Operator of Oil Operato	Well API No.				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.