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	DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISSION	Form C-104
<u> </u>			DR ALLOWABLES OFFICE O. C	Supersedes Old C-104 and C-110
-	ANTA FE		AND ,	C. Effective 1-1-65
F	FILE		PORT OUT NATURAINGA	2
L	J.S.G.S.	AUTHORIZATION TO TRANS	SPORT ON WAND NATUBAL	59
1	LAND OFFICE			
Γ.	TRANSPORTER OIL			
	GAS			STREET SOMMY TO SLOBUCE
	OPERATOR		$\begin{array}{c} \mathbf{A} \mathbf{A} \mathbf{A} = \mathbf{A} \mathbf{A} \mathbf{A} + \mathbf{A} \mathbf{A} \mathbf{A} \mathbf{A} + \mathbf{A} \mathbf{A} \mathbf{A} \mathbf{A} \mathbf{A} \mathbf{A} \mathbf{A} \mathbf{A}$	11、11号11号11号(4)、11号(4)21号(4)21号(4)21号(4)3
	PRORATION OFFICE		1 RX1652266 10 105 - 66	DIAINUL 01
A	perator		61	
	SOLAR OIL COMPANY			
A	Address	dland, Texas 79701		
	P. O. Box 5596, Mi		Other (Please explain)	
7	Reason(s) for filing (Check proper box)			
	New Well	Change in Transporter of:	<u> </u>	
1	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condensa	ite	
Ľ				
T	change of ownership give name	The second state	1 1 1	
5	nd address of previous owner			
				a flag the
п. г	DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
	Lease Name	Wett Not 1 con training an	State Federal	or Fee Federal MN 029029
	Federal G.P.S.	1 Blineb		
+	Location	Blinebry K-	7895	
		1980 Feet From The East Line	and 660 Feet From T	"he <u>South</u>
	Unit Letter ;	1700 reerrom me		
	,	umship 22-5 Range 38	8-Е <u>, ммрм, Le</u>	County
	Line of Section 6 To	wnship 22-S Range 30		
-				
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approx	ed copy of this form is to be sent)
i i i	Name of Authorized Transporter of Ci	1 👗 or Condensate		
l	Admiral Crude Oil		P. O. Box 1713 Mi Address (Give address to which approv	diand, lexas
-	Name of Authorized Transporter of Co	rsinghead Gas or Dry Gas	Address (Give address to which approv	sea copy of this form is to be comp
i				
	None	Unit Sec. Twp. P.ge.	Is gas actually connected? When	en
	If well produces oil or liquids,		No	
	aive location of tanks,	0 6 22-S 38-E		
1	iii	ith that from any other lease or pool, g	give commingling order number:	
	If this production is commingred a			Plug Back Same Res'v. Diff. Res'v.
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
	Designate Type of Complet	ion - (X) X	X	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded		7375'	7335'
	9-18-69	11-20-68	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	· · ·	7.3
	3355.8 GR	Blinebry	5808	Depth Casing Shoe
	Perforations			
	7297'	-7144'		
	1-21	THE REPORT OF A STATE AND	CEMENTING RECORD	
		TUBING CASING, AND		
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	400 sx
	13-3/4"	CASING & TUBING SIZE	850'	400 sx
	13-3/4"	CASING & TUBING SIZE 10-3/4" 7-5/8"	850' 7375'	
		CASING & TUBING SIZE	850'	400 sx
	13-3/4'' 9-7/8''	CASING & TUBING SIZE 10-3/4" 7-5/8" 2-3/8"	DEPTH SET     850'     7375'     6311'	400 sx 800 sx
	13-3/4'' 9-7/8''	CASING & TUBING SIZE 10-3/4" 7-5/8" 2-3/8"	DEPTH SET     850'     7375'     6311'	400 sx 800 sx
v	13-3/4" 9-7/8" TEST DATA AND REQUEST	CASING & TUBING SIZE 10-3/4" 7-5/8" 2-3/8"	DEPTH SET 850' 7375' 6311' siter recovery of total volume of load oi epth or be for full 24 houre)	400 5X 800 5X l and must be equal to or exceed top allow
v	13-3/4" 9-7/8" TEST DATA AND REQUEST	CASING & TUBING SIZE 10-3/4" 7-5/8" 2-3/8"	DEPTH SET     850'     7375'     6311'	400 5X 800 5X l and must be equal to or exceed top allow
v	13-3/4" 9-7/8" . TEST DATA AND REQUEST OIL WELL Date First New Cil Bun To Tanks	CASING & TUBING SIZE 10-3/4" 7-5/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test	DEPTH SET 850' 7375' 6311' fiter recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas Plump	400 5x 800 5x l and must be equal to or exceed top allow- lift, etc.)
v	13-3/4" 9-7/8" . TEST DATA AND REQUEST OIL WELL Date First New Cil Bun To Tanks 1-2-69	CASING & TUBING SIZE 10-3/4" 7-5/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 2-5-69	DEPTH SET 850' 7375' 6311' siter recovery of total volume of load oi epth or be for full 24 houre)	400 5X 800 5X l and must be equal to or exceed top allow
v	13-3/4" 9-7/8" . TEST DATA AND REQUEST OIL WELL Date First New Cil Bun To Tanks	CASING & TUBING SIZE 10-3/4" 7-5/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test	DEPTH SET 850' 7375' 6311' fiter recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas Plump	400 5x 800 5x l and must be equal to or exceed top allow- lift, etc.)
v	13-3/4" 9-7/8" . TEST DATA AND REQUEST OII. WELL Date First New Cil Run To Tanks 1-2-69 Length of Test 24 hours	CASING & TUBING SIZE 10-3/4" 7-5/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de 2-5-69 Tubing Pressure	DEPTH SET 850' 7375' 6311' sfter recovery of total volume of load oi epth or be for full 24 houre) Producing Method (Flow, pump, gas Pump. Casing Pressure	400 5x 800 5x l and must be equal to or exceed top allow- lift, etc.)
v	13-3/4" 9-7/8" . TEST DATA AND REQUEST OIL. WELL Date First New Cil Run To Tanks 1-2-69 Length of Test	CASING & TUBING SIZE 10-3/4" 7-5/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 2-5-69	DEPTH SET 850' 7375' 6311' fter recovery of total volume of load oi epth or be for full 24 houre) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bble.	400 sx 800 sx and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
V	13-3/4" 9-7/8" TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 1-2-69 Length of Test 24 hours Actual Prod. During Test	CASING & TUBING SIZE 10-3/4" 7-5/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de 2-5-69 Tubing Pressure	DEPTH SET 850' 7375' 6311' sfter recovery of total volume of load oi epth or be for full 24 houre) Producing Method (Flow, pump, gas Pump. Casing Pressure	400 sx 800 sx and must be equal to or exceed top allow- lift, etc.) Choke Size
V	13-3/4" 9-7/8" . TEST DATA AND REQUEST OII. WELL Date First New Cil Run To Tanks 1-2-69 Length of Test 24 hours	CASING & TUBING SIZE 10-3/4" 7-5/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 2-5-69 Tubing Pressure Oil-Bble.	DEPTH SET 850' 7375' 6311' fter recovery of total volume of load oi epth or be for full 24 houre) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bble.	400 sx 800 sx and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
v	13-3/4" 9-7/8" . TEST DATA AND REQUEST OII. WELL Date First New Cil Run To Tanks 1-2-69 Length of Test 24 hours Actual Prod. During Test 50	CASING & TUBING SIZE 10-3/4" 7-5/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 2-5-69 Tubing Pressure Oil-Bble.	DEPTH SET 850' 7375' 6311' Sfter recovery of total volume of load oi epth or be for full 24 houre) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bble. 30	400 5X 800 SX l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 49
V	13-3/4" 9-7/8" . TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 1-2-69 Length of Test 24 hours Actual Prod. During Test 50 GAS WELL	CASING & TUBING SIZE 10-3/4" 7-5/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 2-5-69 Tubing Pressure Oil-Bbls. 20	DEPTH SET 850' 7375' 6311' fter recovery of total volume of load oi epth or be for full 24 houre) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bble.	400 sx 800 sx and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
V	13-3/4" 9-7/8" . TEST DATA AND REQUEST OII. WELL Date First New Cil Run To Tanks 1-2-69 Length of Test 24 hours Actual Prod. During Test 50	CASING & TUBING SIZE 10-3/4" 7-5/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 2-5-69 Tubing Pressure Oil-Bble.	DEPTH SET 850' 7375' 6311' ifter recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 30 Bbls. Condensate/MMCF	400 sx 800 sx and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 49 Gravity of Condensate
v	13-3/4" 9-7/8" . TEST DATA AND REQUEST OIL. WELL Date First New Oil Run To Tanks 1-2-69 Length of Test 24 hours Actual Prod. During Test 50 GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 10-3/4" 7-5/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 2-5-69 Tubing Pressure Oil-Bble. 20	DEPTH SET 850' 7375' 6311' Sfter recovery of total volume of load oi epth or be for full 24 houre) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bble. 30	400 5X 800 SX l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 49
v	13-3/4" 9-7/8" . TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 1-2-69 Length of Test 24 hours Actual Prod. During Test 50 GAS WELL	CASING & TUBING SIZE 10-3/4" 7-5/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 2-5-69 Tubing Pressure Oil-Bbls. 20	DEPTH SET 850' 7375' 6311' ifter recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 30 Bbls. Condensate/MMCF	400 sx 800 sx and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 49 Gravity of Condensate
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	13-3/4"   9-7/8"   9-7/8"   TEST DATA AND REQUEST OIL WELL   Date First New Cil Run To Tanks   1-2-69   Length of Test   24 hours   Actual Prod. During Test   50   GAS WELL   Actual Prod. Test-MCF/D   Testing Method (pitot, back pr.)	CASING & TUBING SIZE 10-3/4" 7-5/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 2-5-69 Tubing Pressure Oil-Bbls. 20 Length of Test Tubing Pressure (Shut-in)	DEPTH SET 850' 7375' 6311' stfer recovery of total volume of load oi epth or be for full 24 houre) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	400 sx 800 sx and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 49 Gravity of Condensate Choke Size /ATION COMMISSION
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	13-3/4"   9-7/8"   9-7/8"   TEST DATA AND REQUEST OIL WELL   Date First New Oil Run To Tanks   1-2-69   Length of Test   24 hours   Actual Prod. During Test   50   GAS WELL   Actual Prod. Test-MCF/D   Testing Method (pitot, back pr.)   1. CERTIFICATE OF COMPLI   L hereby certify that the rules a	CASING & TUBING SIZE 10-3/4" 7-5/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 2-5-69 Tubing Pressure Oil-Bbls. 20 Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation given	DEPTH SET 850' 7375' 6311' Siter recovery of total volume of load oi epth or be for full 24 houre) Producing Method (Flow, pump, gas Pump Casing Pressure Water - Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	400 sx 800 sx and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 49 Gravity of Condensate Choke Size /ATION COMMISSION
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	13-3/4"   9-7/8"   9-7/8"   TEST DATA AND REQUEST OIL WELL   Date First New Cil Run To Tanks   1-2-69   Length of Test   24 hOUrs   Actual Prod. During Test   50   GAS WELL   Actual Prod. Test-MCF/D   Testing Method (pitot, back pr.)   I. CERTIFICATE OF COMPLI   I hereby certify that the rules a Commission have been complies above is true and complete to	CASING & TUBING SIZE 10-3/4'' 7-5/8'' 2-3/8'' FOR ALLOWABLE (Test must be a able for this de Date of Test 2-5-69 Tubing Pressure Oil-Bble. 20 Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation add with and that the information giver the best of my knowledge and belief	DEPTH SET 850' 7375' 6311' 6311' Sifter recovery of total volume of load of epth or be for full 24 houre) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED TITLE	400 5X 800 SX l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 49 Gravity of Condensate Choke Size /ATION COMMISSION , 19
	13-3/4"   9-7/8"   9-7/8"   TEST DATA AND REQUEST OIL WELL   Date First New Cil Run To Tanks   1-2-69   Length of Test   24 hOUrs   Actual Prod. During Test   50   GAS WELL   Actual Prod. Test-MCF/D   Testing Method (pitot, back pr.)   I. CERTIFICATE OF COMPLI   I hereby certify that the rules a Commission have been complies above is true and complete to	CASING & TUBING SIZE 10-3/4'' 7-5/8'' 2-3/8'' FOR ALLOWABLE (Test must be a able for this de Date of Test 2-5-69 Tubing Pressure Oil-Bble. 20 Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation add with and that the information giver the best of my knowledge and belief	DEPTH SET 850' 7375' 6311' 6311' Sifer recovery of total volume of load oi epth or be for full 24 houre) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED TITLE	400 5X 800 SX and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 49 Gravity of Condensate Choke Size /ATION COMMISSION , 19 
	13-3/4"   9-7/8"   9-7/8"   TEST DATA AND REQUEST OIL WELL   Date First New Cil Run To Tanks   1-2-69   Length of Test   24 hOUrs   Actual Prod. During Test   50   GAS WELL   Actual Prod. Test-MCF/D   Testing Method (pitot, back pr.)   I. CERTIFICATE OF COMPLI   I hereby certify that the rules a Commission have been complifie   above is true and complete to	CASING & TUBING SIZE 10-3/4'' 7-5/8'' 2-3/8'' FOR ALLOWABLE (Test must be a able for this de Date of Test 2-5-69 Tubing Pressure Oil-Bble. 20 Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation add with and that the information giver the best of my knowledge and belief	DEPTH SET 850' 7375' 6311' 6311' Ifter recovery of total volume of load oi epth or be for full 24 houre) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED TITLE This form is to be filed	400 5X 800 SX and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF 49 Gravity of Condensate Choke Size /ATION COMMISSION , 19 , 19  in compliance with RULE 1104.
	13-3/4"   9-7/8"   9-7/8"   TEST DATA AND REQUEST OIL WELL   Date First New Cil Run To Tanks   1-2-69   Length of Test   24 hOUrs   Actual Prod. During Test   50   GAS WELL   Actual Prod. Test-MCF/D   Testing Method (pitot, back pr.)   I. CERTIFICATE OF COMPLI   I hereby certify that the rules a Commission have been complifie   above is true and complete to	CASING & TUBING SIZE 10-3/4'' 7-5/8'' 2-3/8'' FOR ALLOWABLE (Test must be a able for this de Date of Test 2-5-69 Tubing Pressure Oil-Bble. 20 Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation add with and that the information giver the best of my knowledge and belief	DEPTH SET 850' 7375' 6311' 6311' Ifter recovery of total volume of load oi epth or be for full 24 houre) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED TITLE This form is to be filed If this is a request for al	400 5X 800 SX l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 49 Gravity of Condensate Choke Size /ATION COMMISSION , 19 , 19 In compliance with RULE 1104. lowable for a newly drilled or deepened excepted by a tabulation of the deviation
	13-3/4" 9-7/8" . TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 1-2-69 Length of Test 24 hours Actual Prod. During Test 50 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLI I hereby certify that the rules a Commission have been complie above is true and complete to	CASING & TUBING SIZE 10-3/4'' 7-5/8'' 2-3/8'' FOR ALLOWABLE (Test must be a able for this de Date of Test 2-5-69 Tubing Pressure Oil-Bble. 20 Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation sed with and that the information giver the best of my knowledge and belief	DEPTH SET 850' 7375' 6311' 6311' sifer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 30 Bble. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED TITLE This form is to be filed If this is a request for al well, this form must be accord	400 sx 800 sx land must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 49 Gravity of Condeneate Choke Size /ATION COMMISSION , 19 , 19 Multiple for a newly drilled or despended panied by a tabulation of the deviation providence with RULE 1104.
	13-3/4" 9-7/8" . TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 1-2-69 Length of Test 24 hours Actual Prod. During Test 50 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLI I hereby certify that the rules a Commission have been complie above is true and complete to	CASING & TUBING SIZE 10-3/4'' 7-5/8'' 2-3/8'' FOR ALLOWABLE (Test must be a able for this de Date of Test 2-5-69 Tubing Pressure Oil-Bble. 20 Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation ad with and that the information giver the best of my knowledge and belief. Signature)	DEPTH SET 850' 7375' 6311' 6311' differ recovery of total volume of load oil epth or be for full 24 houre) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED TITLE This form is to be filed if If this is a request for all well, this form must be accom- tests taken on the well in acc tests taken on the well in acc	400 5X 800 SX l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 49 Gravity of Condensate Choke Size /ATION COMMISSION , 19 , 19  lowable for a newly drilled or despended opanied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow-
	13-3/4"   9-7/8"   9-7/8"   TEST DATA AND REQUEST OIL WELL   Date First New Cil Run To Tanks   1-2-69   Length of Test   24 hOUrs   Actual Prod. During Test   50   GAS WELL   Actual Prod. Test-MCF/D   Testing Method (pitot, back pr.)   I. CERTIFICATE OF COMPLI   I hereby certify that the rules a Commission have been complifie   above is true and complete to	CASING & TUBING SIZE 10-3/4'' 7-5/8'' 2-3/8'' FOR ALLOWABLE (Test must be a able for this de Date of Test 2-5-69 Tubing Pressure Oil-Bble. 20 Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation sed with and that the information giver the best of my knowledge and belief	DEPTH SET 850' 7375' 6311' Sifer recovery of total volume of load of epth or be for full 24 hows) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED TITLE This form is to be filed If this is a request for al well, this form must be accom- tests taken on the well in accompleted	400 5x   800 5x   l and must be equal to or exceed top allow-   lift, etc.)   Choke Size   Gas-MCF   49   Gravity of Condensate   Choke Size   ATION COMMISSION   . 19   . 10   . 10   . 10   . 10   . 10   . 10   . 10   . 11   . 11
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## OIL CONSERVATION COMMISSION

OIL CONSERVATION COMMISSION	DATEJune 5, 1969
BOX 871 SANTA FE, NEW MEXICO	Re: Proposed NSP Proposed Triple Proposed NSL Proposed NFO Proposed DCX
Gentlemen:	
I have examined the application dated	6/4/69
operacon	-0 6-22-38 Well No. S-T-R
and my recommendations are as follows:	
0.KJ.D.R.	
0.KJ.W.R.	

Yours very truly,