

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-22797
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  BLINEBRY-DRINKARD
8. Well No.  H-35
9. Pool name or Wildcat SAN ANDRES

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD Well	
2. Name of Operator RICE OPERATING COMPANY	
3. Address of Operator 122 W. TAYLOR, HOBBS, NM 88240	
4. Well Location  Unit Letter <u>H</u> : <u>1872</u> feet from the <u>NORTH</u> line and <u>233</u> feet from the <u>EAST</u> line  Section <u>35</u> Township <u>22S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3293' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST / CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation

BD SWD Well H-35 had a packer leak. This was the procedure used to repair and return to service.

August 23: Rig-up on well, Unseat PKR. POOH w/ 2 7/8" IPC TBG, checking for leaks/damage. POOH w/ Pkr. Damaged. Rig up tubing testers and GIH w/ Loc Set Packer, 2 7/8" IPC tbg, testing tbg to 1000#. Set packer @ 3905' (top of open hole injection interval @ 3975'). Rig up Key Energy pump truck. Load and circulate annulus with Champion R-2264 Packer Fluid mixture. Pressure to 500#. Rig up Recorder. Chart for 30 min. Successful MIT (gave NMOCD at least 24 hours notice of MIT, no representative on site.) Return to injection on August 27, 2001.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE OPERATIONS ENGINEER DATE 08-30-01

Type or print name CAROLYN DORAN HAYNES Telephone No. 505-393-9174  
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

RICE Operating Company

From the desk of:

Carolyn Doran Haynes

4-17-00

Here are C-103's for  
BD H-35 and BD A-22.

(Reference: letter 4-3-00  
of MIT Requirements  
for ROC oil-blanket wells)

Any questions, please call @  
393-9174

Thank you!  
Carolyn Haynes

**RICE Operating Company**

From the desk of:

Carolyn Doran Haynes

8-30-01

Mary,

Gerald Hudson said your  
guy was @ H-35 on  
Friday afternoon, but we  
just couldn't get it back  
together - So we tested on  
Monday. Thanks so much  
for the effort!

Carolyn